INITIAL SITE CHARACTERIZATION

Denver Coliseum 4600 Humboldt Avenue Denver, Colorado

PREPARED FOR:

City and County of Denver Environmental Services 216 16th Street, #1500 Denver, CO 80202

Attention: Ms. Lindsay Bethel

August 12, 1994



PINYON ENVIRONMENTAL ENGINEERING RESOURCES, INC.

1075 S. Yukon Street Suite 320 Lakewood, CO 80226 (303) 980-5200

12(u)

Job No. 94-07-13.11

A Report Prepared For

The City and County of Denver 216 Sixteenth Street, Suite 1500 Denver, CO 80202

PEER Project 1/94-07-13.11

INITIAL SITE CHARACTERIZATION 4600 Humboldt Avenue Denver, Colorado

August 12, 1994

by

Tom Lutherer Hydrogeologist

Reviewed by

Lauren E. Evans

President

Pinyon Environmental Engineering Resources, Inc. 1075 S. Yukon Street, Suite 320 Lakewood, CO 80226 (303) 980-5200

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Colorado Storage Tank Remedial Section Initial Site Characterization Report Checklist

Site name/county: _	Denver Coliseum/Denver	Phone:
Address/city, State.	Zip: 4600 Humboldt St.	
Owner/operator nan	ne: City & County of Denver, EVS	Phone: 640-3314
Address/city. State.	Zip: 216 Sixteenth St., Sunte 1500, Denver,	, co 80202

The following checklist must be filled out by the Responsible Party and/or his Consultant and included with the Initial Site Characterization Report. Please indicate on the checklist the page number where each item is addressed in the report. Note that where certain items from this checklist are not addressed in the report, a justification is needed, which explains why no information was provided for these items. The contents of the report should be commensurate with the nature of the release, degree of contamination, and complexity of the site investigation.

Page	
	General Background
5	Cause of release
5	Type(s) of regulated substance(s) released
8	Quantity of released product
8	Period of time during which release occurred
16	Extent of known release at time of the report
8	Dimensions of any excavations, estimated volume of excavated material and its disposition
NA ———	Condition of tank
NA	Condition of piping
5	Visual contamination
	General Facility History
1	Tank owner name and mailing address including zip code/business information and land use(s)
1	Relevant past history of the site
1	List of all regulated substances previously or currently stored, or released from storage tanks at the site including the size (volume and dimensions) and contents of each tank
12	Description of populations or structures potentially affected by the release

Gen	eral Location Maps of the Site Area
	Site location including address and county
	Streets (labeled)
	Locations of populations potentially affected by the release
	Locations of wells potentially affected by the release (within 1/2 mile radius of the site)
	Detailed site maps to scale
)ete	ailed Site Maps
	Adjacent land uses and structures surrounding the facility that could affect or be affected by the release
	Approximate property boundaries
	All on-site buildings or structures
	Type and extent of ground surface cover
	Present and/or former tank locations, including all piping and ancillary equipment
	Extent of excavations and locations of stockpiles
	Significant subsurface features which could provide a pathway for migration (include utility corridor, basements, etc.)
	Soil sample locations, including soil-vapor points
	Soil boring and monitoring well locations
*	Overhead structures or utilities limiting access
leg	ional Geology of the Site Area
	Description of the geological setting containing the site
	Description of the general soil types and/or rock types present
Reg	ional Hydrogeology of the Site Area
	Determination of the depth to the uppermost saturated zone beneath the site using State Engineers Records and/or other regional information available
	Summary of the regional ground-water flow direction at this site and the method used for its determination
	Climatological data for the site including, but not limited to, the average monthly and annual precipitation
	Identification of potential areas of local ground-water recharge or discharge
	npling and Analysis Plan with results reported in table form including the analytical thod used
Sun	nmary
Cor	ariueione

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Recommendations for Further Actions

16

Comments:			
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·			
			
			
To facilitate the review of t	his report, please identify an authorized p	erson with a	ddress and phone
number, who can respond t	o requests and questions regarding this fac	cuity.	
Authorized person's name:	Lindsay Bethel	Phone: _	640-3234
•	City & County of Denver, EVS		
Address/city, State, Zip:	216 Sixteenth St., Suite 1500		
	Denver, CO 80202		
			000 5000
Preparer's signature:		Phone:	980-5200

1.0 INTRODUCTION

Pinyon Environmental Engineering Resources, Inc. (Pinyon), completed an Initial Site Characterization (ISC) study during the in-place abandonment of two underground storage tanks (USTs) located on the south side of the Denver Coliseum, 4600 Humboldt Avenue in Denver, Colorado (Figure 1). This study was conducted in accordance with the guidelines established by the Colorado Department of Public Health and Environment (CDPHE), as outlined in the "Storage Tank Facility Owner/Operator Guidance Document, for Initial Site Characterization, Second-Level Site Assessment, Use of State Cleanup Guidelines, and Management of Contaminated Materials", (CDH, 1992), and in accordance with 6 CCR 1007-5.

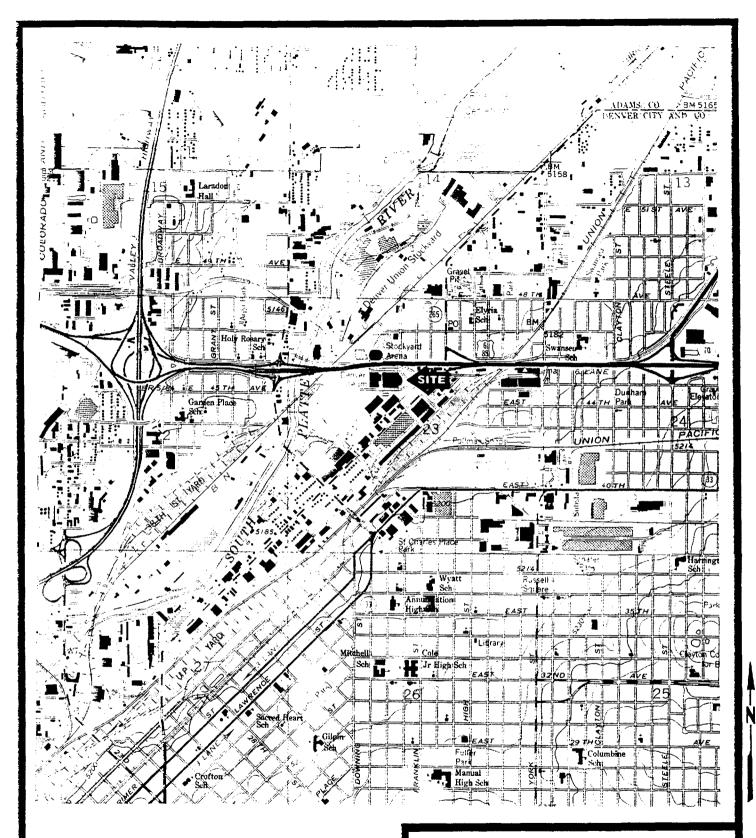
The site is owned by the City and County of Denver and used by the Denver Coliseum. The tanks were operated by the Denver Coliseum. Questions regarding this work will be addressed by:

Ms. Lindsay Bethel

Environmental Services City and County of Denver 216 Sixteenth Street, Suite 1500 Denver, CO 80202 (303) 640-3234

The USTs are located under the sidewalk, between the south wall of the Denver Coliseum and McFarland Avenue (Figure 2). The Denver Coliseum and the sidewalk extend several hundred feet to the east and west of the UST location.

Both USTs at the site were associated with Denver Coliseum utilities. One of the USTs, a 550-gallon steel tank, was used to store diesel fuel for the Coliseum's emergency electrical generators. The dimensions of the diesel tank are 4 feet by 6 feet, with the top of the tank at a depth of 5 feet. The second UST, a 15,000-gallon steel tank, was used to store heating oil for the Coliseum's heating system. The dimensions of the heating fuel tank are 15 feet by 10 feet, and the top of the tank was at a depth of 6 feet. There was piping from both tanks into the Coliseum. In addition, both USTs were filled from outside the Coliseum. Based on information supplied by Ms. L. Eres of Theatres and Arenas, the diesel tank had recently been in operation; however, the heating oil tank had not been in use for several years. Due to the proximity of the Coliseum building, and McFarland Avenue (and associated utilities), it was not possible to



REFERENCE

USGS 7.5' Topographic Quadrangle Commerce City, CO 1965, photorevised 1980

Scale: 1'' = 2,000'

PINYON Environmental Engineering Resources, Inc.

SITE LOCATION

Denver Coliseum, Denver, CO

Job #1/94-07-13

Figure 1

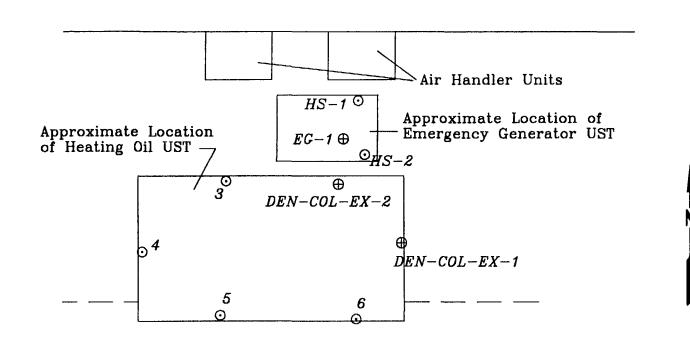
LEGEND

FG-1

Soil Sample Submitted for Laboratory
Analysis

Soil Sample Screened by Headspace
Analysis

Coliseum



McFarland Avenue

PINYON ENVIRONMENTAL ENGINEERING RESOURCES, INC.

SITE PLAN AND
SAMPLING LOCATIONS
Denver Coliseum, Denver, CO
Job No. 1/94-07-13.11 Figure 2

Not to Scale

move the tanks. Arkins Court on		y were aband	oned in place.	(McFarland A	venue is depicte
NYON ENVIRONMENTA	AL ENGINEERING RE	ESOURCES, INC.			Pag

2.0 TANK ABANDONMENT ACTIVITIES

2.1 Chronology

On May 12, 1994, HP Environmental uncovered the UST piping using a trackhoe excavator, in order to obtain a composite soil sample to be analyzed for soil disposal characterization. Based on chemical analysis for ignitability and Toxicity Characteristics Leaching Procedure (TCLP) Metals, the soil was found to be non-hazardous (Table 1).

Prior to site activities, the Colorado Department of Labor and Employment, Oil Inspection Section (OIS) and the Denver Fire Department were notified of the planned activities. The tanks were abandoned in place on June 27 (heating oil tank) and June 30 (emergency generator tank), 1994, by HP Environmental. Both tanks were uncovered to allow access to the tops of the USTs. Photographs of the activities are included in Appendix A. Before backfilling the excavations with clean fill, the residual fluids of the USTs were pumped by Mesa Oil (Appendix B). Dry ice was placed in the empty tanks to inert any explosive vapors.

Discolored soil was encountered approximately four to five feet below grade in the vicinity of the piping that connected the heating oil tank to the Coliseum. Soil samples were field screened during excavation activities using a photoionization detector (PID) and the headspace technique. These samples were obtained from within the excavation (Figure 2) as well as from the soil stockpiles. A PID was used to measure concentrations of volatile organic compounds in air. The headspace technique was conducted by placing soil in a "zip-lock" bag, and sealing the bag. The samples were then placed in a warm place to promote volatilization of the volatile organic compounds. After a period of time (15 to 20 minutes), the PID was inserted into the bag and a measurement obtained (Table 2).

Based on observation and the headspace readings, it appears that there may have been minor spills and overfills in the area of the fill pipe on the heating oil tank.

TABLE 1
SUMMARY OF ANALYTICAL RESULTS - DISPOSAL PROFILING

Parameter	Colis-1
Date of Sampling	5-12-94
Ignitability	Non-Ignitable
TCLP-Arsenic	<.29
TCLP-Barium	1.3
TCLP-Cadmium	<.02
TCLP-Chromium	<.08
TCLP-Lead	<.28
TCLP-Selenium	<.36
TCLP-Silver	. <.5
TCLP-Mercury	<.00

NOTES:

All concentrations are in mg/L unless otherwise indicated.

Following headspace measurements, four soil samples were submitted for analyses. The analyses were selected based on the use of the tanks (diesel and heating oil) and the CDPHE guidelines. The soil samples were analyzed for benzene, toluene, ethyl benzene and total xylenes (BTEX), using EPA Method 8020; and for total extractable petroleum hydrocarbons (TEPH), using modified EPA Method 8015.

Low level concentrations of BTEX compounds and TEPH were detected in two of the samples obtained (Table 2). TEPH was detected in the sample DEN-COL-EX-1 at a concentration of 250 milligrams per kilogram (mg/Kg), and xylenes were detected at a concentration of 0.0035 mg/Kg in sample DC-COMP 1 (the stockpile sample). A copy of the laboratory report is included as Appendix C.

TABLE 2
HEADSPACE AND LABORATORY ANALYSES
UST EXCAVATION

Sample	Date	Headspace	ТЕРН	Benzene	Toluene	E-Benzene	Xylenes	BTEX
EG-1	6/30/94	NA	ND	ND	ND	ND	ND	ND
DC-Comp 1	6/27/94	NA	ND	ND	ND	ND	.0035	.0035
DEN-COL-EX-1	6/27/94	23.8	250	ND	ND	ND	ND	ND
DEN-COL-EX-2	6/27/94	14.2	ND	ND	ND	ND	ND	ND
CO-UST		-	20/250	*	*	*	*	5/50
3	6/27/94	12.0	NA	NA	NA	NA	NA	NA
4	6/27/94	9.2	NA	NA	NA	NA	NA	NA
5	6/27/94	10.4	NA	NA	NA	NA	NA	NA
6	6/27/94	12.2	NA	NA	NA	NA	NA	NA
HS-1	6/30/94	1.7	NA	NA	NA	NA	NA	NA
HS-2	6/30/94	2.8	NA	NA	NA	NA	NA	NA

NOTES:

NA - Sample not analyzed.

ND - Compound not detected.

DC - Comp 1 was collected from the stockpile.

Headspace concentrations are given in parts per million (calibrated to an isobutylene standard).

Concentrations are given in milligrams per kilogram.

CO UST - Colorado guidelines for defining extent of contamination/RACII clean-up guidelines.

* Guidelines are given for total BTEX concentrations.

To further evaluate subsurface conditions at the site, Pinyon drilled and sampled six borings in the vicinity of the abandoned tanks on July 13, 1994. Two of the borings located near the diesel tank were drilled to a depth of 10 feet (equivalent to the bottom of the emergency generator tank); and four borings in the vicinity of the heating oil tank, to a depth of approximately 20 feet (equivalent to the bottom of the heating oil tank) (Figure 3). The borings were drilled using a CME-55 truck-mounted rig equipped with 4-1/4 inch inner diameter (ID) hollow stem augers (HSA).

Samples were obtained continuously during drilling, and described using the Unified Soils Classification System (USCS). This information was recorded on a boring log. In addition, samples were obtained for headspace analysis. A split of the soil sample exhibiting the highest headspace readings from each borehole were submitted for laboratory analysis. The laboratory report is included as Appendix C, and the boring logs are included as Appendix D.

None of the samples submitted exhibited concentrations above detection limits (Table 3), with the exception of sample CO-2-14. Xylenes were detected in that sample at a concentration of 0.0021 mg/Kg. A copy of the laboratory report is included as Appendix C. Based on the analytical data the extent of soil contamination has been defined in accordance with the CDPHE guidance documents (5 mg/Kg of total BTEX and 20 mg/Kg of TEPH).

2.2 Soil Disposal

Soil excavated during the uncovering of the tops of the two tanks was stockpiled on plastic sheeting at the site pending laboratory analysis and disposal approval. This soil, approximately 35 cubic yards, was then transported to the Denver Arapahoe Disposal Site (DADS) for disposal (Appendix B).

2.3 Characteristics of Release

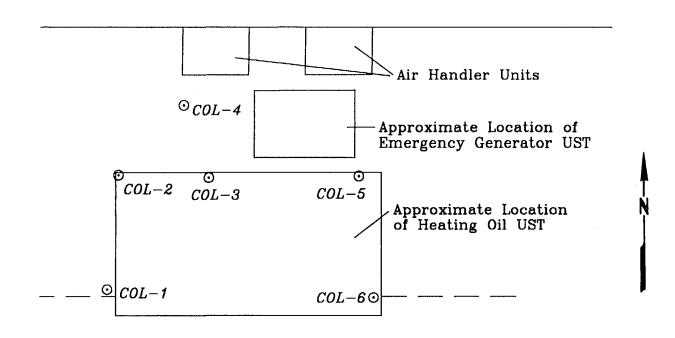
Based on the minimal detection of BTEX constituents and TEPH, it appears that minor spills and overfills have occurred in the area of the fill pipe on the heating oil tank.

LEGEND

COL-1

⊙ Soil Boring

Coliseum



McFarland Avenue

PINYON ENVIRONMENTAL ENGINEERING RESOURCES, INC.

BORING LOCATIONS

Denver Coliseum, Denver, CO

Job No. 1/94-07-13.11

Figure 3

Not to Scale

TABLE 3 HEADSPACE AND LABORATORY ANALYSES SOIL BORINGS

Sample	Depth (feet)	Headspace	ТЕРН	Benzene	Toluen	E-Benzene	Xylene	BTEX
CO-1-20	20	8.6	ND	ND	ND	ND	ND	ND
CO-2-14	14	56	ND	ND	ND	ND	.0021	.0021
CO-2-19	19	47	ND	ND	ND	ND	ND	ND
CO-3-9	9	37.8	ND	ND	ND	ND	ND	ND
CO-4-10	10	14.8	ND	ND	ND	ND	ND	ND
CO-5-19	19	15.8	ND	ND	ND	ND	ND	ND
CO-6-19	19	41.0	ND	ND	ND	ND	ND	ND
CO-UST		-	20/250	*	*	*	*	5/50

NOTES:

NA - Sample not analyzed.

ND - Compound not detected.

Headspace concentrations are given in parts per million (calibrated to an isobutylene standard).

Concentrations are given in milligrams per kilogram.

CO UST - Colorado guidelines for defining extent of contamination/RACII clean-up guidelines.

^{*} Guidelines are given for total BTEX concentrations.

3.0 GEOLOGY/HYDROGEOLOGY

3.1 Geology/Hydrogeology of Area

According to the US Geologic Survey (USGS), the surficial soil in the area is the Broadway Alluvium (Lindvall, 1980). The Broadway alluvium is characterized as a pink to light-brown, generally well stratified sand and gravel. This soil unit is up to 15 feet thick. The soil in the area is underlain by the Denver Formation, an interbedded sandstone, siltstone and claystone.

Ground water in the area was encountered in the alluvial materials during the subsurface investigation at a depth of approximately 19 feet. According to the USGS, ground water in the area typically occurs at depths between 10 and 20 feet (Hillier, 1983). To the east, and topographically upgradient of the site, ground-water occurs at depths in excess of 20 feet (Hillier, 1983). Based on topography, ground water probably flows to the west or northwest at the site, towards the South Platte River.

The site is located in Denver County. In general, the climate of the area is that of the semi-arid high plains. Average annual precipitation is 14.05 inches (as measured at Stapleton Field). The months of highest precipitation are May and July. The driest months of the year are December and January. The average number of days with snow cover is 41. The average minimum temperature is 35° Fahrenheit (F); the average maximum temperature is 66° F (USDA, 1974).

3.2 Geology/Hydrogeology of Site

Subsurface soils encountered during drilling at the site included interbedded sands and clays (Appendix D). The sands were generally fine to coarse grained, with some gravel and silt. The silt layers were very sandy. Bedrock was not encountered in the borings. Ground water was encountered at a depth of 18.5 to 19 feet below ground surface.

4.0 POTENTIAL RECEPTORS

The site is located in the Coliseum complex, and is surrounded by commercial properties. Minor levels of subsurface soil contamination were detected at the site. Contaminated soil was not observed to be in contact with ground water.

A storm sewer is located in McFarland Avenue. Gas and electrical lines extend from the coliseum on the east and west sides of the heating tank, respectively, into McFarland Avenue. Given the limited extent on contamination, it is unlikely that the utilities would be receptors of or migration pathways for the detected hydrocarbons.

As previously discussed, ground water likely flows to the northwest or west at the site. To evaluate other potential receptors in the vicinity, a search of all permitted ground-water wells within a 1/2-mile radius of the site was conducted. Seventy wells were identified in the search. Of these, 52 are ground-water monitoring wells. Of the remaining 18 wells, two are domestic wells, 14 are industrial wells, and two are commercial wells (Table 4). (The complete listing is included as Appendix E.) Of these wells, none are directly down-gradient of the site (Figure 4). Both of the domestic wells are located approximately one-half mile to the north-east, cross-gradient from the site.

The CDPHE has established remedial action categories (RAC) for leaking UST sites. The RAC categories range from RAC I (most stringent) to RAC III (least stringent). The RAC categories are based on ground-water use in the vicinity of the site. Guidelines for remediation of soil have been developed for each category. Based on the data, ground water is not used down-gradient of the site. Given the availability of the public water supply and the large number of monitoring wells, which is an indication of potentially contaminated ground water, it is unlikely that the water will be used in the future for domestic purposes. Therefore, the site should be classified by CDPHE as RAC II for remedial purposes. The RAC II category clean-up guidelines for soil are 50 mg/Kg of total BTEX and 250 mg/Kg of TEPH. TEPH was detected at the RAC II guideline in one sample; TEPH was not detected in any of the other samples. BTEX compounds were not detected at levels above the RAC II guidelines.

TABLE 4
Summary of Well Permits

Well ID# (Figure 4)	Location/Address	Distance (mis.)/ Direction	Use	Water Level	Construction Date
1	Brannan Sand & Gravel 4800 Brighton Boulevard	0.5/NE	D	6	5/27/66
2	Baginski 4900 Brighton Boulevard	0.5/NE	I	45	3/8/63
3	Company Johns 4995 Jackson St.	0.5/NE	D	22	1/28/70
4	Meinerz Dehydrating 4900 Humboldt Street	0.5/N	I	14	10/30/63
5	K&B Packing	0.5.N	I	NR	2/19/17
6	K&B Packing	0.5/N	I	NR	12/31/17
7	K&B Packing	0.5/N	I	NR	12/31/58
8	Penner-Frantz	0.5/NW	I	29	6/22/59
9	Landers Inc.	0.5/NW	С	26	8/2/57
10	Spratlen	0.25/SW	I	NR	8/24/79
11	CO By Products 4400 Brighton Blvd.	0.25/E	С	NR	8/22/58

TABLE 4
(Continued)
Summary of Well Permits

Well ID# (Figure 4)	Location/Address	Distance (mis.)/ Direction	Use	Water Level	Construction Date
12	K&B Packing	0.25-0.50/NW	I	NR	1/27/53
13	K&B Packing	0.25-0.50/NW	I	NR	12/31/15
14	K&B Packing	0.25-0.50/NW	I	NR	12/31/36
15	National Tea Co. 4120 Brighton Blvd.	0.15/S	I	30	10/24/74
16	Continental Plastics 1300 40th Street	0.40/S	I	36	3/4/68

Notes:

NR Not Recorded

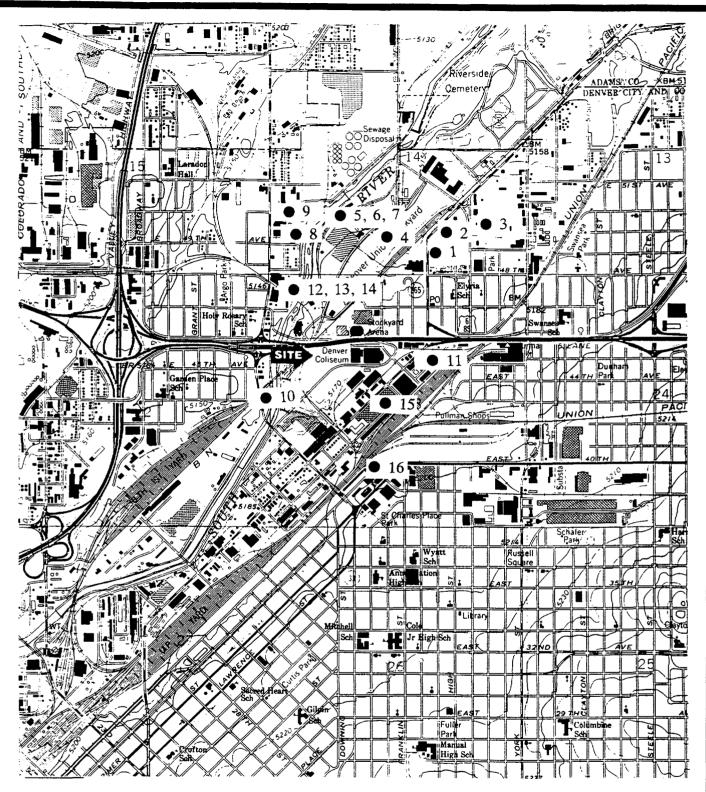
MII Monitoring Hole

D Domestic

I Industrial

C Commercial

Two wells were listed, but permits had not been granted; therefore they were not included in this table or on Figure 4. In addition, due to the large number of monitoring wells located near the site, they have not been listed in this table or plotted on Figure 4.



Locations of Wells are Approximate Numbers Reference Table 4

Map Reference: USGS 7.5' Topographic Quadrangle Commerce City, CO 1965, photorevised 1980

Scale: 1" = 2,000

PINYON Environmental Engineering Resources, Inc.

LOCATION OF PERMITTED WELLS Denver Coliseum, Denver, CO

Job #1/94-07-13

Figure 4

5.0 CONCLUSIONS AND RECOMMENDATIONS

One 15,000-gallon heating oil storage tank and one 1,000-gallon gasoline storage tank were abandoned in place at the site in July of 1994. Due to the proximity of the Coliseum building and underground utilities in Mcfarland Avenue, the tanks could not be removed. Soil samples were obtained from the excavation when the tanks were uncovered. In addition, soil samples were obtained from six soil borings drilled at the site. Minor levels of petroleum contaminated soil, due to spills and overfills were detected in the vicinity of the piping of the heating oil tank. Concentrations of BTEX compounds were not detected in excess of the RAC II guidelines. TEPH was detected in one sample at a concentration equal to the RAC II guidelines.

Ground water was encountered in the soil borings at a depth of 18.5 to 19 feet. Contaminated soil was not observed to be in contact with ground water.

Given the observations and the results of the analytical work, the extent of soil contamination has been defined in accordance with CDPHE guidance documents. The volume of contaminated soil is extremely limited, and the contamination detected was at or below the RAC II clean-up guideline. Contaminated soil did not extend to ground water. Based on this information, no additional investigations are necessary. Pinyon recommends that CCoD request closure for this site.

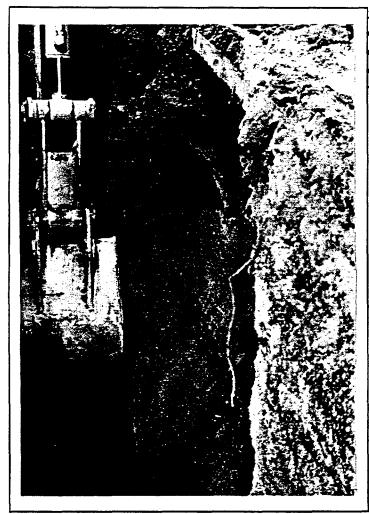
6.0 REFERENCES

- CDH, 1992. "Storage Tank Facility Owner/Operator Guidance Documents for Initial Site Characterization, Second-Level Site Assessment, Use of State Cleanup Guidelines, and Management of Contaminated Materials," Colorado Department of Health, Hazardous Materials and Waste Management Division, Denver, December 11, 1992.
- Hillier, Donald E., Paul A. Schneider, Jr., and E. Carter Hutchinson, "Depth to the Water Table (1976-1977) in the Greater Denver Area, Front Range Urban Corridor, Colorado", USGS Miscellaneous Investigations Series Map I-856-K, 1983.
- Lindvall, Robert M. "Geologic Map of the Commerce City Quadrangle, Adams and Denver Counties, Colorado," USGS Geologic Quadrangle Map GQ-1541, 1980.
- USDA, 1971. "Soil Survey of Arapahoe County, Colorado," United States Department of Agriculture Soil Conservation Service, Washington, DC.
- USGS, 1980. "7.5' Topographic Map, Commerce City, Colorado".

7.0 LIMITATIONS

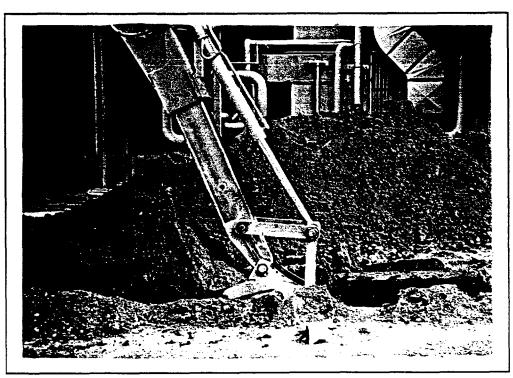
The conclusions and recommendations offered in this report are based on data obtained from a limited number of samples. Soil and ground water conditions typically vary even over short distances. Thus, the nature and extent of variations between the subsurface explorations may not become evident except through further investigations.

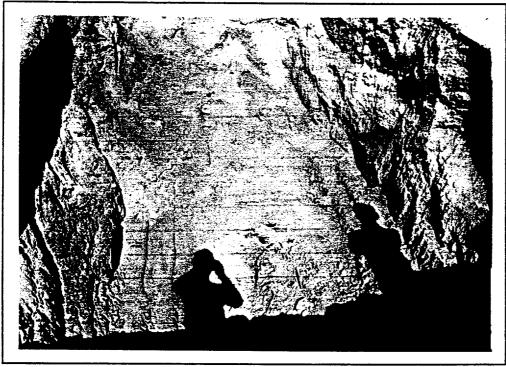
Laboratory analyses have been performed for specific constituents during the course of this investigation, as described in the text. Conclusions stated herein refer only to the specific samples at the time of investigation.



5/12/94 - Track hoe excavation over heating oil tank. Fill line is exposed. Soil sample for disposal characterization originated in vicinity of fill line.

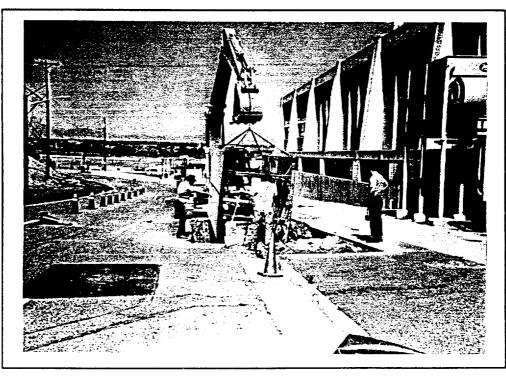
5/12/94 - Track hoe excavation over heating oil tank.





6/27/94 View west into excavation of heating oil tank. Bottom of excavation is at top of tank, approximately six feet below ground surface.

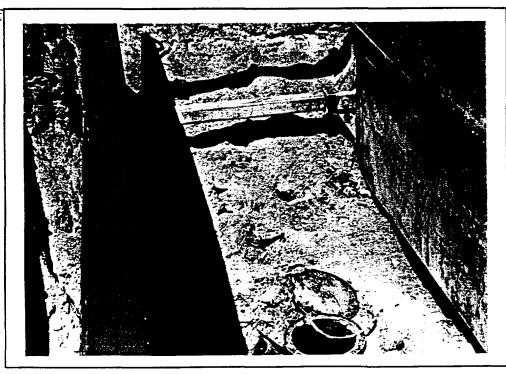
6/27/94 View west along south side of Coliseum and McFarland St. Shore-box being lowered into heating oil tank excavation.

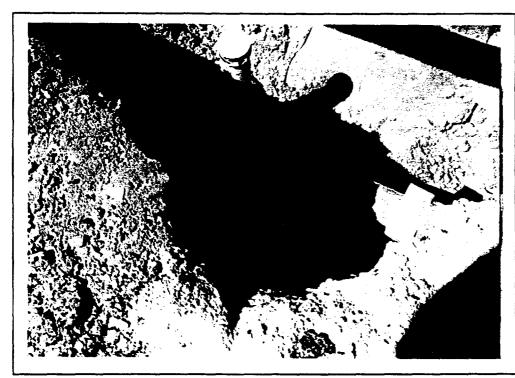




6/27/94 H.P. Environmental personnel measuring residual fluid level of heating oil tank.

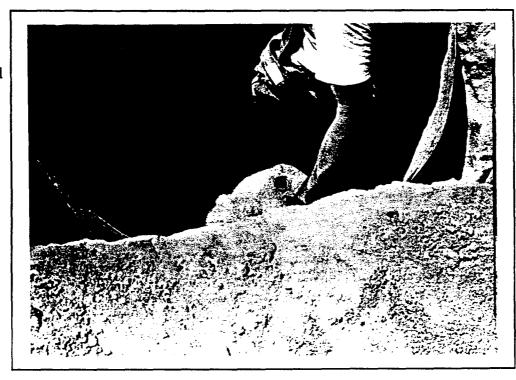
6/27/94 View of interior of heating oil tank excavation. Soil samples were obtained on both ends and sides of excavation.





6/27/94 View of heating oil tank piping.
Sample exhibiting 250 mg/Kg concentration of TEPH originated beneath pipe.

6/30/94 View into excavation of emergency generator diesel tank. Excavation is shored with conduit. Fill hole visible on top of tank.



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OILY WATER REMOVAL	· ,,,				CHECK #:
USED ANTI FREEZE REMOVAL					CHARGE
USED FILTER REMOVAL			8.3	- C.	P.O.#
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TRANSPORTER, STORER AND RECYC MESA OIL INC. EPA # NMD 007	•				
MESA OIL, INC. EPA # NMD 007 4701 Broadway SE TEXAS TWC ID#					
Albuquerque, NM 87105					ACTOR
(505) 877-8855				Control of the Contro	ASE OF
	2				CONTACT:
MESA OIL, INC. EPA #COD 9837	72955				OIL, INC.
17300 HWY 72				45	USED OIL
Golden, CO 80403 (303) 940-0652					
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Ibuquerque, NM 87105					IN CAS	E OF	Ì
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303) 940-0652				T DOT BEO	IREMENT — WAXII	AUM I CAD 7000 GA	TON
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Printed / Typed Name			Signature			D	ate
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Waste ment Manifest	M/	MIFEST # A	01791
GENI	ERATOR		·
BILL TO: THE MAN TO A PENYING FUS	GENERATOR:	SAME	
ADDRESS TO ALL CLE SCORES	MAILING ADDRESS:	SAME	
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COESCIPTION OF MATERIALS	PROFILE NUMBER		UNIT OF MEASURE
Potolem - water and	1471.	37 18	165
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217		(8	10
I hereby declare that the above-described materials are NO cable state law, that they have been fully and accurately destransportation according to applicable regulations.	cribed, classified and	packaged, and are i	Part 281 or any appli- n proper condition for
Authorized Agent (print name)	Indoan (1 Clear	/_ 7 = 7 _ Date
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STREET	CITY	STATE	
1011 Minhay	(an)	Market	<u> </u>
/ Driver Name (print) /	Signatur	·	Date
, DEST	NOTTANT		
NAME: Denver Arapahoe Disposal Site	1.	PHO	NE # (303) 690-4303
NDDRESS: 3500 South Gunclub Road	Aurora	CO	80013
STREET DISCREPANCIES:	CITY Constitution of the	STATE STATE	18 26.12
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hereby acknowledge receipt of the above described materials.	191/	ATE RECEIPT	
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Authorized Agent (print name)	Signatur	<u> </u>	- (Com-
	RIBUTION	- to Voc	-11/10
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Waste Shipment Manifest	MANIFES	T# A (1792
GENERATO	OR LEES		
BILL TO: CATION OF DE MINER - EVS GE	NERATOR:	CAME	
ADDRESS SA STATE ADDRESS AD	ULING STREET	nd AIF	· . ·
FINANCE SUZZZ			
ACCOUNT # PH	ONE #: 363	- 65 411 ·	
DESCRIPTION OF MATERIALS	PROFILE NUMBER	-OTY	UNIT OF MEASURE
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NAME: Denver Arapahoe Disposal Site	<u> </u>	PHONE	# <u>(303) 690-4303</u>
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May 31, 1994

MS LISA GRAVES
ENVIRONMENTAL CHEMISTRY SERVICES
7108 S ALTON WAY BLDG E
ENGLEWOOD CO 80112

Data Report : 94-1737 Client Project : PIN012

Dear Ms. Graves:

Enclosed are the analytical results for the samples shown in the Sample Log Sheet. The enclosed data have been reviewed for quality assurance. If you have any questions concerning the reported information, please contact Carl Smits, Vice President of Quality Assurance, or me.

Please Note: Samples marked for return on the Sample Log Sheet are considered hazardous, unsuitable for municipal disposal or were placed on hold at your request. Samples considered hazardous or unsuitable for municipal disposal will be returned to you immediately. Samples placed on hold will be returned and samples not considered hazardous will be disposed of one (1) month from the date of this letter.

The invoice for this work will be mailed to your Accounts Payable department shortly.

Thank you for using the services of Evergreen Analytical.

Sincerely,

Jack Barney Prosident

JJ

(s) 8	ampled: 5-12-94	coc	Date	Due: <u>5</u>	-31-94		_
₃ Rece	ived: <u>5-16-94 9</u>	:30	Holding Tim	e(s): <u>-</u>	-		
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∍nt: <u>E</u>	NVIRONMENTAL CHE	MISTRY SERVICES	Shippin	g Charge	es <u>N/A</u>		
cess: 7108 S ALTON WAY BLDG E			E.A. Cooler # N/A				
	ENGLEWOOD, CO 8	0112	Airbill # HD				
tact:	LISA GRAVES		Custody Seal Intact?				
ne #850-7606			Cooler Bottles _ COC Present Sample Tags Present? Sample Tags Listed? Sample(s) Sealed?				Y Y
#	Client ID#	Analysi	S	Mtx	Btl	Loc	
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Project # <u>94-1737</u>

rgreen Analytical Sample Log Sheet

S cnemistry services CHAIN OF CUSTOUT RECORD REQUESTED TURNAROUND TIME: PROJECT PROJ. NO. ANALYSES REQUIRED: FINOIZ SAMPLERS: Symbol REPORT TO: Anna Name & Company REMARKS CARAVER LISA # OF CON-SAMPLE SAMPLE DATE TIME SAMPLE LOCATION MATRIX TAINERS Suic COC15-1 Relinquished by: «Sagnature» Date/Time Received by: (Signature) Relinquished by: (Signature) Date/Time Received by: (Signature) Relinquished by: Supratures Date/Time Received for Laboratory by: Date/Time **Environmental Chemistry Services, Inc.** 7108 S. Alton Way, Bldg. E **REMARKS:**

Englewood, CO 80112

303-850-7606

sent chilled via Evergreen course

Client Project ID(s): PIOOO EAL Project #(s):94-1737 EAL Cooler(s): Y Cooler# Ice packs Y N Y N Y N Y N Y N Y N Temperature C 1. Custody seal(s) present: Seals on cooler intact Seals on bottle intact 2. Chain of Custody present: 3. Containers broken or leaking: (Comment on COC if Y) 4. Containers labeled: 5. COC agrees w/ bottles received: (Comment on COC if N) 6. COC agrees w/ labels: (Comment on COC if Y) 8. VOA samples preserved: 9. PH measured on metals, cyanide or phenolics*: List discrepancies *Non-EAL provided containers only, water samples only. 10. Dissolved metals samples present: To be preserved: To be preserved: To be filtered: 11. Short holding times: Specify parameters 12. Multi-phase sample(s) present: 13. COC signed w/ date/time: Comments:	Date & Time Rec'd: 2/16/44 4 (7) Sh:	.pped Via: The Applicable (Airbill # if applicable
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(Additional comments on back)	(Additional comments on back)	111 1011

EVERGREEN ANALYTICAL, INC. 4036 Youngfield St. Wheat Ridge, CO 80033 (303) 425-6021

TCLP, METALS

Date Sampled :5/12/94	Client Project :PIN012
Date Received:5/16/94	Lab Project No.:94-1737
Date Prepared:5/17,18/94	Method :40 CFR 261.24
Date Analyzed:5/25,31/94	Matrix :Soil

Units: mg/L

Client	
Sample#	

COLIS-1

Evergreen Sample#	X87697A	TCLP LIMITS
As	< 0.29	5.0
Ва	1.3	100.0
Cd	< 0.025	1.0
Cr	< 0.08	5.0
Pb	< 0.28	5.0
Se	< 0.36	1.0
Ag	< 0.5	5.0
Hg	<0.0002	0.2

NOTE: Results are reported on the leachate from the TCLP extraction.

EVERGREEN ANALYTICAL INC. 4036 Youngfield St. Wheat Ridge, CO 80033 (303) 425-6021

TOXICITY CHARACTERISTIC LEACHING PROCEDURE (TCLP)

SUMMARY REPORT

ient Sample ID:COLIS-1 Client Project ID::PIN012 b Sample No. :X87697A Lab Project No. :94-1737 te Sampled :5/12/94 Matrix :Soil te Received :5/16/94

ment/Compound	Spike Recovery* %	As Analyzed Value** mg/L	Regulatory levels*** mg/L
Arsenic	57	< 0.29	5.0
Barium	79	1.3	100.0
Cadmium	88	< 0.025	1.0
Chromium	77	< 0.08	5.0
Lead	88	< 0.28	5.0
Selenium	91	< 0.36	1.0
Silver	168	< 0.5	5.0
Mercury	106	<0.0002	0.2

lifiers:

- = Not Requested
- attached Data Reports for information regarding analytical procedures and a quality control.
 - = Spikes are performed once for each similar matrix (water, soil, etc.) and extraction set
 - = Not corrected for Spike Recovery per Federal Register, Vol. 57, No. 227, Nov. 24, 1992. Method Blank values have not been subtracted.
 - = 40 CFR 261.24 (7-1-92 Edition), Table 1-Maximum concentration of Contaminants for the Toxicity Characteristics.

Approved

EVERGREEN ANALYTICAL, INC. 4036 Youngfield St. Wheat Ridge, CO 80033 (303)425-6021

Miscellaneous Analyses

Date Sampled : 5/12/94 Date Received : 5/16/94

Client Project ID. : PIN012 Lab Project No. : 94-1737

Client Sample ID.: Colis-1

Matrix : Soil

Lab Sample No. : X87697

Date Date

Prepared Analyzed Method

nalysis

Result

gnitability Non-ignitable 5/25/94 5/25/94

SW846 1010

lashpoint °F @ 620mmHg) >140

Using Pensky-Martens closed

cup apparatus.

1737tm.16

ECS ENVIRONMENTAL CHEMISTRY SERVICES, INC.

July 1, 1994

Ms. Lauren Evans
Pinyon Environmental Engineering Resources, Inc.
1075 S. Yukon, Suite 320
Lakewood, CO 80226

RE: ECS Project #PINO18

Dear Lauren:

Enclosed are the BTEX and TEPH results for the Pinyon Project #94-07-13.11 soil samples we received on June 27.

The samples were analyzed for BTEX by purge and trap concentration (EPA Method 5030) combined with gas chromatography (GC) as described in EPA Method 8020. The surrogate standard was added to all samples to monitor purging efficiency. The sample results and the quality control results can be found in Table 1.

The low surrogate recovery for Sample DEN-COL-EX-1 is a matrix effect, as demonstrated by the duplicate results. The performance of the instrument was checked by the analysis of a blank and/or standard. The sample had to be diluted when analyzed for BTEX due to the presence of diesel range hydrocarbons.

The samples were analyzed for total extractable petroleum hydrocarbons (TEPH) by the Colorado 8015 Modified Method which measures the diesel range hydrocarbons from C_{11} - C_{28} . The samples were extracted with hexane using vortex mixing, sonic agitation, and centrifuging. The extracts were analyzed by gas chromatography with a flame ionization detector. The surrogate standard was added to monitor extraction efficiency. The sample results are reported in Table 2 with the quality control results.

Please call if you have any questions.

Sincerely,

John Graves

Technical Director

ENVIRONMENTAL CHEMISTRY SERVICES, INC. 7108 S. Alton Way, Bldg. E Englewood, CO 80112 (303) 850-7606

TABLE 1

ECS Project #:

PIN018

Date Received:

6/27/94

Pinyon Project #: Method #:

94-07-13.11

Date Sampled: Date Extracted: 6/27/94 n/a

EPA 8020 Soil

Date Analyzed:

6/29-6/30/94

Matrix: Units:

mg/kg (ppm)

SAMPLE RESULTS						
Surrogate Ethyl- Sample # Recovery Benzene Toluene benzene Xylene						
DC-COMP 1 68 ND ND ND 0.0035						
DEN-COL-EX-1	61	ND (0.010)	ND (0.010)	ND (0.010)	ND (0.010)	
DEN-COL-EX-2	69	ND	ND	ND	ND	

ND = Not detected at levels exceeding the reporting detection limit. The number in parentheses is the detection limit when the sample was diluted.

QUALITY CONTROL RESULTS					
Surrogate Surrogate Toluene				Ethyi- benzene	Xγlene
DEN-COL-EX-1 Dupi.	63	ND (0.020)	ND (0.020)	ND (0.020)	ND (0.020)
LCS Spike % Recovery	81 -	0.089 89	0.089 89	0.094 94	0.28 93
Matrix Spike % Recovery	81	0.089 89	0.088 88	0.094 94	0.27 92
Matrix Spike Duplicate % Recovery	87	0.093 91	0.091 91	0.098 98	0.29 95
Spike % Difference	•	4	3	4	3
Blank	83	ND	ND	ИО	ND
Detection Limit	-	0.002	0.002	0.002	0.002

ENVIRONMENTAL CHEMISTRY SERVICES, INC. 7108 S. Alton Way, Bldg. E Englewood, CO 80112 (303) 850-7606

TABLE 2

ECS Project #:

PIN018

Date Received:

6/27/94

Pinyon Project #:

94-07-13.11

Date Sampled:

6/27/94

Method #:

Colo. 8015 Mod.

Date Extracted:

6/28/94

Matrix:

Soil

Date Analyzed:

6/28/94

Units:

mg/kg (ppm)

	SAMPLE RESULTS	
Sample #	Surrogate % Recovery	Total Extractable Petroleum Hydrocarbons
DC-COMP 1	96	ND
DEN-COL-EX-1	Interference	250
DEN-COL-EX-2	98	ND

ND = Not detected at levels exceeding the reporting detection limit.

QUALITY CONTROL RESULTS					
Surrogate Total Extractable % Recovery Petroleum Hydrocarbons					
LCS Spike % Recovery	•	200 80			
DC-COMP 1 Spike % Recovery	•	200 83			
DC-COMP 1 Spike Duplicate % Recovery	•	200 80			
Spike % Difference	-	4			
Blank	92	ND			
Detection Limit	•	10			



FAX TRANSMITTAL

DATE:	7.07.99	
TO:	Tom Lutherer Pringer Liggy	
COMPANY:	Penyeen	
FROM:	Leggy_	
	θ	
PAGES SENT INCL	UDING COVER SHEET: 4	
	ı	
ORIGINAL W	VILL BE MAILED	



July 7, 1994

Ms. Lauren Evans
Pinyon Environmental Engineering Resources, Inc.
1075 S. Yukon Street
Lakewood, Colorado 80226

Colisean

RE: ECS Project #PINO19

Dear Lauren:

Enclosed are the BTEX and TEPH results for the Pinyon Project #1/94-07-13.11 soil sample we received on June 30.

The sample was analyzed for BTEX by purge and trap concentration (EPA Method 5030) combined with gas chromatography (GC) as described in EPA Method 8020. The surrogate standard was added to all samples to monitor purging efficiency. The sample results and the quality control results can be found in Table 1.

The sample was analyzed for total extractable petroleum hydrocarbons (TEPH) by the Colorado 8015 Modified Method which measures the diesel range hydrocarbons from C_{11} - C_{28} . The sample was extracted with hexane using vortex mixing, sonic agitation, and centrifuging. The extracts were analyzed by gas chromatography with a flame ionization detector. The surrogate standard was added to monitor extraction efficiency. The sample results are reported in Table 2 with the quality control results.

Please call if you have any questions.

Sincerely.

John Graves
Technical Director

ENVIRONMENTAL CHEMISTRY SERVICES, INC. 7108 S. Alton Way, Bldg. E Englewood, CO 80112 (303) 850-7606

TABLE 1

ECS Project #:

PIN019

Date Received:

6/30/94

Pinyon Project #:

1/94-07-13.11

Date Sampled:

6/30/94

Method #:

EPA 8020

Date Extracted:

n/a

Matrix:

Soil

Date Analyzed:

7/6/94

Units:

mg/kg (ppm)

SAMPLE RESULTS						
Surrogate Ethyl-Sample # Recovery Benzene Toluene benzene Xylene						
EG-1	86	ND	ND	ND	ND	

ND = Not detected at levels exceeding the reporting detection limit.

	QUALITY C	ONTROL RE	SULTS		
	Surrogate % Recovery	Benzene	Toluene	Ethyl- benzene	Xylene
LCS Spike % Recovery	84 -	0.090 90	0.089 89	0.095 95	0.28 92
Matrix Spike % Recovery	78 -	0.080 80	0.079 7 9	0.084 84	0.24 82
Matrix Spike Duplicate % Recovery	73 -	0.076 76	0.074 74	0.078 78	0.23 76
Spike % Difference	-	5	5	7	8
Blank	87	ND	ND	ND	ND
Detection Limit	-	0.002	0.002	0.002	0.002

ENVIRONMENTAL CHEMISTRY SERVICES, INC. 7108 S. Alton Way, Bldg. E Englewood, CO 80112 (303) 850-7606

TABLE 2

ECS Project #:

PINO19

Date Received:

6/30/94

Pinyon Project #:

1/94-07-13.11 Colo. 8015 Mod. Date Sampled:

6/30/94

Method #: Matrix:

Soil

Date Extracted:

7/1/94

Units:

mg/kg (ppm)

Date Analyzed:

7/5/94

	SAMPLE RESULTS	
Sample #	Surrogate % Recovery	Total Extractable Petroleum Hydrocarbons
EG-1	85	ND

ND = Not detected at levels exceeding the reporting detection limit.

QUAL	ITY CONTROL RESU	LTS
	Surrogate % Recovery	Total Extractable Petroleum Hydrocarbons
LCS Spike % Recovery	-	200 80
Matrix Spike % Recovery	-	200 83
Matrix Spike Duplicate % Recovery	• •	200 80
Spike % Difference	-	4
Blank	87	ND
Detection Limit	-	10

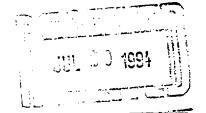


CHAIN OF COSTODE NECOND

REQUESTED TURNAROUND TIME:

PROJ. NO.	.32 Ju		organization of						•	ANALY	SES RE	QUIRE	D:			<u>.</u>
SAMPLERS:								,		/	/ /	:/		/ 5/-		-
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REPORT TO:	Pont Name &	Company						1			/ /				REMARKS	
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Relinquished b	y: Signature	,	Date/Time & -	Received for Lahn	ratory by:		Į.	Date/				:		aller.	.	
		4		2 Jamn	ame		61	30	4:45		nviro	nme	ntal C	hemistr	y Servic	es, Inc.
REMARKS:	605.1A	ed ;	ist KD		•					E		od, C	Way, 6 0 8011:		.: ,) 200





July 19, 1994

Mr. Thomas Lutherer
Pinyon Environmental Engineering Resources, Inc.
1075 S. Yukon, Suite 320
Lakewood, Colorado 80226

RE: ECS Project #PINO23

Dear Mr. Lutherer:

Enclosed are the BTEX and TEPH results for the Pinyon Project #94-07-13.11 soil samples we received on July 14.

The samples were analyzed for BTEX by purge and trap concentration (EPA Method 5030) combined with gas chromatography (GC) as described in EPA Method 8020. The surrogate standard was added to all samples to monitor purging efficiency. The sample results and the quality control results can be found in Table 1.

The samples were analyzed for total extractable petroleum hydrocarbons (TEPH) by the Colorado 8015 Modified Method which measures the diesel range hydrocarbons from C_{11} - C_{28} . The samples were extracted with hexane using vortex mixing, sonic agitation, and centrifuging. The extracts were analyzed by gas chromatography with a flame ionization detector. The surrogate standard was added to monitor extraction efficiency. The sample results are reported in Table 2 with the quality control results.

Please call if you have any questions.

Sincerely,

John Graves Technical Director

ENVIRONMENTAL CHEMISTRY SERVICES, INC. 7108 S. Alton Way, Bldg. E Englewood, CO 80112 (303) 850-7606

TABLE 1

ECS Project #:

PINO23

7/14/94 7/13/94

Pinyon Project #: Method #:

94-07-13.11 EPA 8020 7/13/94 n/a

Matrix:

Soil

Date Extracted:
Date Analyzed:

Date Received:

Date Sampled:

7/18/94

Units:

mg/kg (ppm)

	SAMI	PLE RESULTS	S		
Sample #	Surrogate % Recovery	Benzene	Toluene	Ethyl- benzene	Xylene
CO-1-20	89	ND	ND	ND	ND
CO-2-14	75	ND	ND	ND	0.0021
CO-2-19	86	ND	ND	ND	ND
CO-3-9	73	ND	ND	ND	ND
CO-4-10	76	ND	ND	ND	ND
CO-5-19	78	ND	ND	ND	ND
CO-6-19	69	ND	ND	ND	ND

ND = Not detected at levels exceeding the reporting detection limit.

	QUALITY C	ONTROL RE	SULTS		
	Surrogate % Recovery	Benzene	Toluene	Ethyl- benzene	Xylene
LCS Spike % Recovery	97 -	0.10 101	0.10 100	0.11 107	0.31 103
Matrix Spike % Recovery	81 -	0.080 80	0.081 81	0.086 86	0.25 84
Matrix Spike Duplicate % Recovery	86	0.084 84	0.085 85	0.093 93	0.27 89
Spike % Difference	•	5	5	8	6
Blank	94	ND	ND	ND	ND
Detection Limit	-	0.002	0.002	0.002	0.002

ENVIRONMENTAL CHEMISTRY SERVICES, INC. 7108 S. Alton Way, Bldg. E Englewood, CO 80112 (303) 850-7606

TABLE 2

ECS Project #:

PINO23

Date Received:

7/14/94

Pinyon Project #:

94-07-13.11

Date Sampled:

7/13/94

Method #:

Colo. 8015 Mod. Soil

Date Extracted: Date Analyzed:

7/14/94 7/14/94

Matrix: Units:

mg/kg (ppm)

	SAMPLE RESULTS	
Sample #	Surrogate % Recovery	Total Extractable Petroleum Hydrocarbons
CO-1-20	89	ND
CO-2-14	92	ND
CO-2-19	91	ND
CO-3-9	89	ND
CO-4-10	91	ND .
CO-5-19	90	ND
CO-6-19	89	ND

ND = Not detected at levels exceeding the reporting detection limit.

QUAL	ITY CONTROL RESU	LTS
	Surrogate % Recovery	Total Extractable Petroleum Hydrocarbons
LCS Spike % Recovery	•	200 81
CO-1-20 Spike % Recovery	•	190 76
CO-1-20 Spike Duplicate % Recovery	-	190 77
Spike % Difference	-	1
Blank	89	ND
Detection Limit	-	10



CHAIN OF CUSTODY RECORD

REQUESTED
TURNAROUND TIME: .______

PROJ. NO.		PROJEC								AN	ALYSES	REQ	UIRED	:	/	
94-67- SAMPLERS: IS	13.11	(on Cours	EUM			•				/	/	/	/	/ /	
SAMPLERS: 15	ignature)	1	//	'+ +++.			~		~		/ ,	/ ,	/ ,	/ /	/ / .	
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REPORT TO: 7	Punt Name (§ Companyi	- 	,		-				/1	/ .	/	/.	/ /	REMARKS	
107	HERE	7				,]	.\·/		/ /	/ /	/ /	/ /		
SAMPLE ID	DATE	TIME	SAM	PLE LOCATION		SAMPLE MATRIX	# OF CON- TAINERS	1			/,		/ ,			
Co-1-20	7/13/9	1450	COLISEUM	,		SOIL	1	X	Y							<u></u>
(0-2-14	11	1455	71	· · · · · · · · · · · · · · · · · · ·		11	1	X	X							
CO-2-19	11	1456	11			''		X	X							
(0-3-9	17	1501	,,				<u></u>	Y	X							
(0-4-10	1/	15:0	1/	<u>.</u>		11	1	X	Y							
10-5-19	1/	1530	"			"	1	X	×	<u> </u>						
CO-6-19.	, H	1515	<u> </u>		· . ·	11.	1	Y	×							<u></u>
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Relinquished b)y: rSignaturi	e)	Date/Time	Received for L	aboratory by:	ι.	7/	Date!	1/1	u	≈:Env	iror	ımeı	ntal C	Chemistry Serv	ices, Inc.
REMARKS:	o h	Mo.	1 PAC	1,0,				, - , -			7108 Engl	S. A	ilton od, CC	Way, 8 0 8011:	Bldg. E	·

Pinyan E Engineerir	Pinyan Enviranmental Engineering Resources, Inc.		Log of Boring	CO-1
PROJECT:	Coliseum		LOCATION: Denver, Colorado	
PROJECT NO.:	STABLED: 2/3/04		<u>Z</u>	
DATE FINISHED:	SHED: 7/13/94		FINAL H20 LEVEL: ft. BGS	
DRILLING METHOD:	4-1/4" HSA,	Continuous Sampler	H: 20.5	
	_ 1	G	עראראליסיי. רמעיני רענימי	
DEPTH feet SAMPLE NO	VALUES - PROFILE	graphic Lo	GEOLOGIC DESCRIPTION	REMARKS
11	0	(MS)	Sand, fine grained to gravel; silty, low plasticity; moist.	
5	0	SC/SM) Sand, fi	Sand, fine grained to gravel; silt and clay, low plasticity; moist.	
	0	(SM) Sand, fi	Sand, fine grained to gravel; silty, low plasticity; moist.	
- ブ - , , , , , , , , , , , , , , , , , , ,	0			
20-1-	. Co	Sand, fi	Sand, fine grained to gravel, well graded; wet. Battom of Boring	
30 				

				nental rces, Inc.	· · ·				Log of Boring	CO-2
PROJE	CT:	Colis	seum						LOCATION: Denver, Colorado	
PROJE	CT N	10.:	1/94-	-07-13.11					SURFACE ELEVATION: ft. MSL	
DATE :				13/94					INITIAL H20 LEVEL: 18.5 ft. BGS	
DATE				/13/94					FINAL H20 LEVEL: ft. BGS	
				4-1/4" HSA		tinuo	us Sa	əmpler	TOTAL DEPTH: 19 Feet	
DRILLI	ING (COMP	ANY:	Site Servic	es				GEOLOGIST: Lauren Evans	
	NO.	FT.		PID (ppm)		C L OG	CLASS		GEOLOGIC DESCRIPTION	REMARKS
DEPTH feet	SAMPLE NO.	BLOWS/FT.	VALUES	PROFILE	100	GRAPHIC LOG	SOIL		descore bestar (19)	NEPA (No
-			0	,			(SM)	Silt, law pli grained; di	asticity; very sandy, fine to coarse y.	-
5-			0			,	SM/S	Sand, fine layers, low	grained to gravel; interbedded silty plasticity, moist.	- - -
10-			50							- - - - -
	0-2- 14		47						·	- - -
20-	0-2- 19			·			(SW)	Sand, fine Battam at	grained to gravel, well graded; wet. Boring	- - -
25—	The second secon									 -
30-										-
35—										_

1				nental rces, Inc.					Log of Boring	CO-3
PRO	JECT:	Coli.	seum						LOCATION: Denver, Colorado	
PRO	JECT N	10.:	1/94-	-07-13.11					SURFACE ELEVATION: ft. MSL	
	E STA								INITIAL H20 LEVEL: ft. BGS	
	E FIN			/13/94					FINAL H20 LEVEL: ft. BGS	
<u> </u>				4-1/4" HSA		tinuc	ous Sa	ampler	TOTAL DEPTH: 10 Feet	
DRI	LING	COMP	ANY:	Site Servic	es		<u> </u>	i	GEOLOGIST: Lauren Evans	
	NO.	FT.	(7)	PID (ppm)	\dashv	9070	CLASS		GEOLOGIC DESCRIPTION	REMARKS
DEPTH feet	SAMPLE NO.	BLOWS/FT.	VALUES	PROFILE 1	100	GRAPHIC LOG	SOIL CL			
_			6.4				(SM)	Silt, low pl grained; d	asticity; very sandy, fine to coarse ry.	-
5-			5.2				SM/S	c) Sand, fine layers, low	grained to gravel; interbedded sily i to medium plasticity; dry.	
10-	CO-3- 9		37.8					Bottom of	Boring	-
- 15— - -							1444			
20 - - -										- - - -
- 25— - - -										- - - -
30- - - -			The state of the s							

Pinyon Environmental Engineering Resources, Inc.									Log of Boring CO-4					
PROJECT: Coliseum								LOCATION: Denver, Colorado						
PRO	JECT N	10.:	1/94	-07-13.11					SURFACE ELEVATION: ft. MSL					
DAT	E STA	RTED	: 7/	13/94					INITIAL H20 LEVEL: ft. BGS					
DAT	E FINI	SHE): <i>7,</i>	/13/94		,			FINAL H20 LEVEL: ft. BGS					
ORIL	LING	мЕТН	OD:	4-1/4" HSA,	Cor	rtinuc	us Se	ampler	TOTAL DEPTH: 10 Feet					
DRIL	LING	COMP	ANY:	Site Servic	es				GEOLOGIST: Lauren Evans					
	40.	1.		PIO (ppm)		901	SS							
DEPTH feet	SAMPLE NO.	BLOWS/FT.	VALUES	PROFILE	100	GRAPHIC LOG	SOIL CLASS		GEOLOGIC DESCRIPTION	REMARKS				
			0		100		(SM)	grained; dr						
5-			2				SM/S	Sand, fine layers, low	grained to gravel; interbedded sily to medium plasticity; dry.					
10	C0-4- 10		14.5					Battom of	Boring	-				
15-										- - - -				
20-										-				
25— -														
30-										-				

Pinyon Environmental Engineering Resources, Inc.									Log of Boring CO-5					
PROJECT: Caliseum								LOCATION: Denver, Colorado						
								SURFACE ELEVATION: ft. MSL						
	E STA								INITIAL H20 LEVEL: 19 ft. BGS					
				/13/94					FINAL H20 LEVEL: ft. BGS					
DRIL	LING	мЕТН	oD:	4-1/4" HSA	, Con	tinuo	us Sa	ampier	TOTAL DEPTH: 19.5 Feet					
				Site Servic				·	GEOLOGIST: Lauren Evans					
				PID (ppm)		90	(5)							
ОЕРТН feet	SAMPLE NO.	BLOWS/FT.	VALUES	PROFILE	100	GRAPHIC LOG	SOIL CLASS		GEOLOGIC DESCRIPTION	REMARKS				
5 10 15	C0-5- 19		0 2 14.5				(SC/S)	medium pla	grained to gravel; silty, low to sticity; dry. grained to gravel; well sorted; silty; Boring					
- 35-														

Pinyon Environmental Engineering Resources, Inc.									Log of Boring	CO-6			
PROJECT: Caliseum							LOCATION:	LOCATION: Denver, Colorado					
PRO.	JECT N	10.:	1/94	-07-13.11				SURFACE E	LEVATION: ft. MSL				
DAT	E STA	RTED	: 7/	13/94				INITIAL H2	o LEVEL: 18.5 ft. BGS				
DAT	E FINI	SHEC): <i>7.</i>	/13/94				FINAL H2o	LEVEL: ft. BGS				
DRIL	LING	METH	OD:	4-1/4" HSA,	Conti	inuo	us Sa	mpler TOTAL DEP	TH: 19.5 Feet				
DRIL	LING	COMP	ANY:	Site Servic	es			GEOLOGIST	: Lauren Evans				
	10.	ا .		PIO (ppm)		100	SS						
ОЕРТН feet	SAMPLE NO.	BLOWS/FT.	VALUES	PROFILE	100	GRAPHIC LOG	SOIL CLASS	GEOLOGIC D	ESCRIPTION	REMARKS			
-			0				(SM)	Sand, fine grained to gramedium plasticity; dry.	avel; silty, low to	-			
5-			0		-		(SC)	Sand, fine grained, some	gravel; clayey; dry.	- -			
10			1.2		-					- - - -			
15-			41				SC/S	Sand, line grained to grawet.	avel; well sorted; silty;				
20-	CO-6- 19							Battam of Baring		- - - -			
25— - -													
30-										- - - -			
35										- 			



August 1, 1994

Ms. Carla Keith Pinyon Environmental 1075 S. Yukon St., Ste. 320 Lakewood, CO 80226

Re: Denver Coliseum 4655 Humbolt St. Denver, Colorado

Here is ENTRAC's report on the above-referenced site. We hope you'll find it timely and useful.

Before you review the report, <u>please process the attached invoice</u> <u>immediately</u>. Our payment terms are unusually prompt, and may require special handling. Your help enables us to maintain our low prices and fast service, since it reduces the time spent on collection that detracts from generating reports.

Thank you for your assistance.

Sincerely,

Terry L. Jennings Environmental Historian

att.

ENTRAC® Environmental Records Search

Subject Site:
Denver Coliseum
4655 Humbolt St.
Denver, Colorado

Prepared for:
Pinyon Environmental
August 1, 1994

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NOTICE TO INTERESTED PARTIES

As records search specialists, ENTRAC goes to great lengths to assure the accuracy of its reports. However, no search can guarantee against environmental risks or defects. Although ENTRAC corrects many mistakes in the agencies' records, no warranty is made of the accuracy, completeness, or timeliness of this information. A records search is not a substitute for a site assessment by an environmental consultant. Users assume any risks resulting from decisions based on this search. This report is subject to the limitations agreed to on ENTRAC's Order Form. No parties except the Client are authorized to review this report, unless they agree to waive any possible claims against ENTRAC arising from such use. Examination of this report thereby constitutes such agreement.

PHYSICAL SETTING

WATER WELL LIST

All permits for water wells and monitoring wells are listed on microfiche at the State Engineer's office. The list is sorted by Township and Section, and includes information on the well's use, depth to water, yield, etc. Copies of the list and the explanation of the codes are presented in the following pages. Those Sections within roughly 1/2 mile of the subject site have been highlighted.

For temporary monitoring holes, the State requires a Notice of Construction. These notices are identified by the activity code MH in field 5. For monitoring wells left in for more than a year, the state requires a permit. For these wells, the MH activity code is typically deleted, and they fall under the use code O (for Other) in field 9. Most wells with use code O are monitoring wells.

In addition to these microfiche listings, there are folders for each well that typically contain the well completion log, correspondence, etc. These folders are filed by permit number, and are available for inspection and copying at the State Engineer's Office, 1313 Sherman Street in Denver, 866-3587.

Water Well Permits

Page 1 of 4 Pages of Code Explanations

COLORADO WELLS, APPLICATIONS, AND PERMITS COLORADO DIVISION OF WATER RESOURCES

1 23 4 PERMIT D CO OWNER INFORMATION

> 14 15 16 17 11 WELL WELL WATER SEC LOCAT'N 9 1ST USED ANNUAL ACRES GEOL ACTIVITY SUTATE YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE AQFR STAG SZU BO OM OW APROP IRR DATE DATE CO

- 1. Permit Number: required to locate permit documents in the Records Section files.
- Division number of the Water Resources Region:
 7 Regions; 8 indicates well is in a Designated Ground Water Basin.
- 3. Code number for county: see Attachment 1 for explanation of code.
- 4. Owner and mailing address as reported to Ground Water Section.
- 5. Activity: See Attachment 2 for explanation of Activity Codes.
- 6. Status: See Attachment 2 for explanation of Status Codes.
- 7. Water District number: there are 80 Water Districts in Colorado.
- 8. MD: Management District number; DB: Designated Ground Water Basin number.

 See Attachment 1.
- 9. Use claimed for well: see Attachment 3 for explanation of Use codes.
- 10. Date of well completion report or beneficial use.
- 11. Annual Appropriation in acre feet.
- 12. Claimed acreage irrigated.
- 13. Aquifer in which the well is producing from. See Attachment 1.
- 14. Well yield in gpm (gallons per minute) (4525.9=dry hole or no report).
- 15. Total depth of the well-
- 16. Static water level--depth to water surface.
- 17. Section location coordinates: feet from section lines.
- 18. QTRS Quarters: First 1/4 is the 40 acre designation; Second 1/4 is the 160 acre designation.
- 19. SC Section number: 1 to 36 generally 1 square mile.
- 20. Township: N=North, S=South generally 6 square miles.
- 21. Range: W=West, E=East
- 22. PM: Principal Meridian Coded as follows for Colorado: S=Sixth, B=Baca, C=Costilla, N=New Mexico, U=Ute.

Page 2 of 4 Water Well Code Explanations

Item 3 - COUNTY CODE NUMBERS

1	ADAMS	22	FREMONT	43	MONTROSE
1	ALAMOSA	23	GARFIELD	41	MORGAN
2	. —			45	OTERO
3	ARAPAHOE	24	GILPIN	-	
4	ARCHULETA	25	GRAND	46	OURAY
5	BACA	26	GUNNISON	47	PARK
6	BENT	27	HINSDALE	48	PHILLIPS
7	BOULDER	28	HUERFANO	49	PITKIN
8	CHAFFEE	29	JACKSON	50	PROWERS
9	CHEYENNE	30	JEFFERSON	51	PUEBLO
10	CLEAR CREEK	31	KIOWA	52	RIO BLANCO
11	CONEIOS	32	KIT CARSON	53	RIO GRANDE
12	COSTILLA	33	LAKE	5≐	ROUTT
13	CROWLEY	3∸	la Plata	55	SAGUACHE
14	CUSTER	35	LARIMER	5 6	San Juan
15	DELTA	36	LAS ANIMAS	57	SAN MIGUEL
16	DENVER	37	LINCOLN	<i>5</i> 3	SEDGWICK
17	DOLORES	38	LOGAN	59	SUMMIT
18	DOUGLAS	39	MESA	60	TELLER
19	EAGLE	±0	MINERAL	6 1	Washington
20	FLBERT	41	MOFFAT	62	WELD
21	EL PASO	12	MONTEZUMA	63	YUMA

Icem 8

DESIGNATED GROUNDWATER BASINS AND MGMT DISTRICTS

1	צרם דב	ERN HIGH PLAINS			
•		PLAINS MD			
	-	FILM ND	Item	13	
		ARIKAREE MD	255	TTO CORTS	
		FRENCHMAN MD			
		CENTRAL YUMA MD	C.	ALL UNNAMED AQUIFER	S
	6	W-Y MD		arafakoe	
	8	EASTERN CHEYENNE MD	CEA	TPFER ARABAHOE	
	11	MARKS BUTTE MD	ختت	lower alafahoe	
	••		JX3	BRUSHT BASIN	
2	KIOWA	DITOIL	₹23	BURRO CYNION	•
4		NORTH KIOWA BUOU MD	XCH	CHETENNE	
	1	NORTH KIOWA BROOKER	CON	CONFINED	SYN FAIR AYTEEL
			333	DAKOTA	
3		ERN HIGH PLAINS	ZD4	NCSWAG	
	10	SOUTHERN HIGH PLAINS MD	ひこつか	ADSAYOR TALES	
				LOWER DAWSON	
4	UPPER	BLACK SQUIRREL CREEK		DENVER	
		UPPER BLACK SQUIRREL CK. MD		ENTRADA	
	**	01.21.22.12.12.12.1		GREEN SIVER	
_				HERMOSA	
5		REEK		ILES	
	9	LOST CREEK MD		LARAMEE	
				LARANCE FOR MILLS	
6	CAMP	CREEK		LEADVILLE LINESTONE	
				MANCOS	
7	UPPER	BIG SANDY		MESA VERDE GROUP	
	13 UPP	ER BIG SANDY MD		MORRI SON	
				CGALLALA	
8	110050	CROW CREEK		PIERRE SKALE	
٥	OFFER	CION Citamot		PURGATOIRE SALT WASH	
				THOONFI HED	SAN LUIS VALLET
				WASATCH	•
			_	WHITE RIVER	
			**	WILLIAMS FORK	

WELL FILE

MAY 13, 1992

Item 5

. ACTIVITY CODE

The codes in this field relate to PRIMARY STATUS which are the major actions such as APPLICATION (AP), PERMIT(NP), DENIAL(AD)

AP = New application received.

- AD = Application denied. Denial number entered in permit number field and date entered in permit issued date field.
- AW = Application for a permit is withdrawn. Code and date also entered to status code and date fields.
- AV = Verbal approval granted to well construction contractor to construct a well without a permit in place (emergency only).

CA = Canceled well permit. Code and date also entered to status code and date fields.

- CD = Change description of acres irrigated (designated basins). Entered to status and date fields of existing record upon receipt of application.
- CO = Application to commingle wells (designated basins). Entered to status and date fields of existing record upon receipt of application.
- CP = Amended household use permit to allow watering of user's noncommercial domestic animals.

EX = Well permit expiration date extended.

- MH = Monitoring hole notice of construction. MH file number and date entered in permit number and permit date fields.
- NP = Well permit issued. Permit number and issue date entered in permit number and permit date fields.
- TH = Test hole notice. Replaced by MH notice in 1988.
- TW = Test well. Replaced by MH notice in 1988.

Item 6

STATUS CODES

The codes and dates in these fields relate mainly to INTERMEDIATE STATUS of an application or permit. They will also show final disposition such as SA for statement of use accepted or AB for well abandoned.

AB = Abandoned well.

AR = Date application for permit resubmitted to DWR.

AU = Date application returned to applicant for correction or additional information.

AH = Date hearing scheduled. No longer used.

EP = Expired well permit.

NS = Exempt wells where no statement of use is required. No longer used.

PI = Pump installation report received. No longer used.

PU = Pump installation report returned to responsible party for correction.

RC = Record change. A portion of the file was modified/corrected.

SA = Statement of Beneficial Use accepted.

SP = Statement of Beneficial Use received.

SR = Statement of Beneficial Use resubmitted to DWR.

SU = Statement of Beneficial Use returned to owner for correction.

WA = Well construction report received. No longer used.

WU = Well construction report returned to responsible party for correction.

TR CODE Used as a tracking code for counting all activities in the well system. The code for the latest action entered to the system is placed in this field.

Page 4 of 4 Water Well Code Explanations

WELL SYSTEM USE CODES FOR WATER WELL PERMITS

OCTOBER 14, 1992

The well use(s) may be identified by stringing several use codes if the the well is used for more than one purpose. The first position use is the major use, followed by successive uses except for the SPECIAL CODES which are found on the lower half of the page.

These codes are standard codes to be used in normal processing. Again, the first code is the major use. It is to be followed by lesser uses and special use in the last position. When using WELLOOK, only the first two positions and the last of 10 positions are used. In some of these cases the 1st and last positions are shown to identify specific uses.

PERMIT APPLICATION CODE	WELLOOK AND WANG VS CODE	ALPHA CODE GENERATED ON WELLOOK PRINTOUT	USE
6	1	I	CROP IRRIGATION
8	2	M	MUNICIPAL
1	3	C	COMMERCIAL
5	4	N	INDUSTRIAL
9	5	R	RECREATION
9	6	P	FISHERY
9	7	F	FIRE
1	8	D	DOMESTIC
2	9	S	LIVESTOCK
9	G	G	GEOTHERMAL
0	H	H	HOUSEHOLD USE ONLY
	K	K	SNOWMAKING
9	0	O (LETTER)	OTHER
9	0	O M (LETTERS)	MONITORING HOLEWELL
R		E	RECHARGE
9	x	x	ALL BENEFICIAL USES
	E	E	EXCHANGE AND AUGMENTATION

The following codes are to keyed into the last position of the usecode field (spec. field) from the left.

CODE TYPE

- A AUGMENTATION. All wells in augmentation plans are coded with an "A" in the last position. First position is the actual use of the well.
- M MONITORING WELL (PERMITTED). The first position is "O" followed by "M" in the last position.
- Z HOUSEHOLD USE WELLS ISSUED PRIOR TO HBIIII THAT HAVE BEEN AMENDED PURSUANT TO (3)(b)(II)(b) BY \$25.00 APPLICATION. First position code is "H" followed by "Z" in the last position.
- L PERMIT ISSUED UNDER PRESUMPTION (3)(b)(II)(A) FOR DOMESTIC/LIVESTOCK USES AS THE ONLY WELL ON 35 ACRES. First position is either "8" domestic or "9" livestock", or both 1st and 2nd followed by "L" in the last position.
 - PERMITS ISSUED UNDER (3)(b)(1) WHERE WATER IS AVAILABLE ARE COUED FIRST POSITIONS AS NECESSARY WITH THE ACTUAL USE, HB1111 does not apply to these wells.
- GRAVEL PIT WELL PERMIT. This application (PERMIT) is coded as "O" in the first position with "G" in teh last position.
- C CLOSED LOOP GEOTHERMAL WELL. First position is codes as "G" for geothermal. Last position is "C".
- P GEOTHERMAL PRODUCTION WELL First position is coded "G" for geothermal. Last position is "P".
- S OTHER TYPES OF HOLES CONSTRUCTED-ESPECIALLY FOR CATHODIC PROTECTION.
- 5 IDENTIFIES THAT THE PERMIT WAS ISSUED PURSUANT TO SENATE BILL 5 (137 (4). First positions are for the actual use(s) of the well.

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COLORADO WELLS, APPLICATIONS, AND PERMITS

PAGE 1

COLORADO DIVISION OF WATER RESOURCES

PERMIT D CO OWNER INFORMATION

1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N ACTIVITY STATUS TOWN P CD DATE CD DATE WD MD DB USE DATE APROP IRR AQFR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M 10823AD 1 62 VARRA COMPANIES BROOMFIELD, CO 80020 AD 03/27/85 RC 07/08/85 5 4 G₩ NESW 36 3 N 68 W S 8 O M GW 0 3 S 68 W S 18471MH 1 16 BOYKEN C/O 7000 E 47TH AVE DR900 DENVER, CO 80216 O M 0 3 S 68 W S 1 1 GARDENERS DITCH LND DVLP CO C/O 1777 S HARRISON ST DENVER, CO 80210 AP 08/12/91 AU 10/29/91 2 O G GW

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ACTIVITY STATUS 1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N TOWN CD DATE CD DATE WD MD DB USE DATE APROP IRR AQFR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M 8697 1 16 SMITH KATHYRN 474 GARFIELDD DENVER, CO 80206 2 8 05/23/61 30.00 40 25 NWSW 13 3 S 68 W S 1 1 E. & J. PROPERTIES LTD. P.O. BOX 16066 DENVER, CO 80216 2047F 3 11/18/58 TKD 72.00 616 3554S,2788W SWNE 14 3 S 68 W S 2894 1 1 E. & J. PROPERTIES LTD. P.O. BOX 16066 DENVER, CO 80216 7 0 03/13/59 36 10 3572S,2808W SWNE 14 3 S 68 W S 1750.00 1 1 DENVER LVSTK FEED CO 5701 FRANKLIN ST DENVER, CO 80216 737RN NP 04/30/60 100.00 34 NENW 14 3 S 68 W S 15___ 1 1 DENVER LVSTK FEED CO 5701 FRANKLIN DENVER 16, CO 80216 738N 250.00 34 15 NENW 14 3 S 68 W S 3166 1 1 HAMOND E 5550 MARION DENVER 16, CO 80216 7 ____ 8 04/16/59 NENW 14 3 S 68 W S 15.00 40 5053 1 1 FOSKETT J C 1313 E 55TH AV DENVER 16, CO 80216 2 8 01/06/60 30.00 30 12 NENW 14 3 S 68 W S 1 1 BETTGER F W 5530 MARION DERBY, CO 80022 5074 8 01/12/60 50 15 NENW 14 3 S 68 W S 20.00 1 1 SNIDER JENNIE 5525 MARION DERBY, CO 80022 5097 2 8 01/13/60 20.00 50 15.... NENW 14 3 S 68 W S 1 1 ESTRUDA NANCY 5540 MORRISON DENVER 16, CO 80216 9022 2 8 06/28/61 10.00 50 16 NENW 14 3 S 68 W S 18918 1 1 ATKINS NORFORD 5555 N MARION DENVER 16, CO 80216 8 03/12/64 10.00 300 150 NENW 14 3 S 68 W S 1 16 SCHWARTZ COHEN CO. 5555 FRANKLIN ST. DENVER, CO 80216 737RN NENW 14 3 S 68 W S 9 10/23/71 100.00 34 15 738RN 1 16 SCHWARTZ COHEN CO. 5555 FRANKLIN ST. DENVER, CO 80216 8 9 10/22/80 NENW 14 3 S 68 W S 250.00 34 15 1 1 RAEL PETE 5550 EMERSON ST DENVER 16, CO 80216 3075 8 04/03/59 15.00 50 35 NWNW 14 3 S 68 W S 4594 1 1 KRISFALUSI L 5563 N DOWNING DENVER 16, CO 80216 2 8 10/03/59 12 NWNW 14 3 S 68 W S 20.00 60 5174 1 1 GUTIERREZ PEDRO 5544 DOWNING DENVER 16, CO 80216 2 02/10/60 30.00 50 15_ NWNW 14 3 S 68 W S 5276 1 1 ORLOVSKI E 5557 EMERSON DENVER 16, CO 80216 2 8 03/01/60 5.00 85 25 NWNW 14 3 S 68 W S 1 1 LESPERANCE RAYMOND 5501 DOWNING ST DENVER 16, CO 80216 6147 8 06/19/60 10.00 32 NWNW 14 3 5 68 W S 9177 1 1 WUENTES PAUL 5564 OGDEN DENVER 16. CO 80216 8 07/14/61 4.00 50 15 NWNW 14 3 S 68 W S 1 1 FIRST SECURITY CORP 655 BROADWAY DENVER, CO 80202 10201 10.00 100 50___ NWNW 14 3 S 68 W S 8 11/14/61 1 1 PADILLA JUAN 5462 DOWNING DENVER, CO 80202 22847 8 02/04/65 10.00 38 15____ NWNW 14 3 S 68 W S 2 1 1 LESPERANCE ROMAN 5401 N DOWNING DENVER, CO 80202 24964 2 __ 8 08/12/65 20.00 30 9 NWNW 14 3 S 68 W S 741 1 16 MONTOUR PATRICK 5555 N DOWNING DENVER, CO 80202 NP 01/05/58 2 8 01/06/58 NWNW 14 3 S 68 W S 30.00 40 15 3801F 1 1 DENVER RENDERING CO 5300 N CLARKSON DENVER 16, CO 80216 3 11/05/62 SWNW 14 3 S 68 W S 240.00 32 12

PERMIT D CO OWNER INFORMATION

ACTIVITY STATUS 1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N TOWN CD DATE CD DATE WD MD DB USE DATE APROP IRR AQFR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M 6039F 1 1 DENVER RENDERING COMPANY 5300 CLARKSON DENVER, CO 80202 TK 100.00 600 314 SWNW 14 3 S 68 W S 4 MH 02/12/91 ___o_ GW SE 14 3 S 68 W S 3364F 1 16 PAVLAKIS BLD & ENG 4709 E EVANS DENVER, CO 80202 2 8 04/20/60 15.00 71 30 NESE 14 3 S 68 W S 3365F 1 16 PAVLAKIS PETE 231 E GRAVES AVE LITTLETON, CO 80123 11/09/61 20.00 _38 20__ NESE 14 3 S 68 W S 22107MH 1 16 COLORADO NATIONAL BANK C/O WASTE ENGINEERING DENVER, CO 80211 MH 12/15/93 8 ____ O M NESE 14 3 S 68 W S GW 40484M 1 16 LOOMIS ARMORED INC 5115 RACE CT DENVER, CO 80216 NP 11/12/91 SP 01/29/92 7 O M GW 19 1500S, 1500E NWSE 14 3 S 68 W S 4 0 4 R 5 M 1 16 LOOMIS ARMORED INC 5115 RACE CT DENVER, CO 80216 NP 11/12/91 SP 01/29/92 7 O M 20 1500S, 1500E NWSE 14 3 S 68 W S GW 40486M 1 16 LOOMIS ARMORED INC 5115 RACE CT DENVER, CO 80216 NP 11/12/91 SP 01/29/92 OM GW 19 1500S, 1500E NWSE 14 3 S 68 W S 1 16 LOOMIS ARMORED INC 5115 RACE CT DENVER, CO 80216 40487M NP 11/12/91 SP 01/29/92 7 O M GW 19 1500S, 1500E NWSE 14 3 S 68 W S 450.00 33 16 NWSE 14 3 S 68 W S 2007F 1 16 HELMICK RICHARD R.TRUSTEE 3600 S.YOSEMITE DENVER, CO 80237 4 09/26/58 TKD 55.00 750 NWSE 14 3 S 68 W S 21740MH 1 16 SALVENSEN CHRISTIAN C/O CHEN-NORTHERN INC DENVER, CO 80223 MH 10/18/93 O M NWSE 14 3 S 68 W S 8 21789MH 1 1 NER DATA PRODUCTS C/O HUNTINGDON CHEN NORTH DENVER, CO 80223 NWSE 14 3 S 68 W S MH 10/21/93 OM 19905MH 1 16 DENVER PUBLIC SCHOOLS % HUNTINGTON CHEN NORTH DENVER, CO 80223 MH 10/19/92 В OM SWSE 14 3 S 68 W S 27409 1 1 BRANNAN SAND & GRAVEL 4800 BRIGHTON BL DENVER, CO 80202 8 05/27/66 2 5.00 24 6 SWSE 14 3 S 68 W S 3957F 1 16 BAGINSKI L P 4900 BRIGHTON BL DENVER 16, CO 80216 03/08/63 SWSE 14 3 S 68 W S 7.00 100 45 1 16 COMPANY JOHNS 4995 JACKSON ST DENVER, CO 80202 40175 2 8 01/28/70 25.00 100 22 SWSE 14 3 S 68 W S 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177981 NP 03/10/94 AR 04/04/94 8 ОΜ 0098S,1725E SWSE 14 3 S 68 W S 177982 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 NP 03/10/94 AR 04/04/94 8 O M 0225S, 1750E SWSE 14 3 S 68 W S GW 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177983 NP 03/10/94 AR 04/04/94 8 O M 0165S,1750E SWSE 14 3 S 68 W S GW 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177984 NP 03/10/94 AR 04/04/94 8 O M 0240S, 1915E SWSE 14 3 S 68 W S 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177985 NP 03/10/94 AR 04/04/94 8 OM 0488S,2325E SWSE 14 3 S 68 W S 177986 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 NP 03/10/94 AR 04/04/94 8 ОМ 0458S, 1925E SWSE 14 3 S 68 W S 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177987 NP 03/10/94 AR 04/04/94 8 0 M GW 0715S,1800E SWSE 14 3 S 68 W S

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ACTIVITY STATUS 1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N TOWN CD DATE CD DATE WD MD DB USE DATE APROP IRR AQFR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177988 NP 03/10/94 AR 04/04/94 8 0 M 0765S,2070E SWSE 14 3 S 68 W S 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177989 NP 03/10/94 AR 04/04/94 8 ОМ 0975S,1800E SWSE 14 3 S 68 W S 177990 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 8 NP 03/10/94 AR 04/04/94 O M 0968S,2425E SWSE 14 3 S 68 W S 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177991 NP 03/10/94 AR 04/04/94 8 OM 1085S, 2085E SWSE 14 3 S 68 W S 177992 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 NP 03/10/94 AR 04/04/94 8 0 M 12655,2025E SWSE 14 3 S 68 W S 1 16 DENVER PUBLIC SCHOOLS 2320 W 4TH AVE DENVER, CO 80223-1009 177993 NP 03/10/94 AR 04/04/94 8 0 M GW 1165S,2225E SWSE 14 3 S 68 W S 17947MH 1 30 LOOMIS ARMORED INC C/O 1099 18TH ST STE 2100 DENVER, CO 80202 MH 08/07/91 SP 11/12/91 7 SW 14 3 S 68 W S 18120MH 1 16 DENVER CITY & CNTY OF C/O 215 UNION BLVD # 550 LAKEWOOD, CO 80228 MH 09/12/91 0 GW NESW 14 3 S 68 W S 1 16 DENVER CITY & COUNTY OF 2460 W 26TH AVE STE 300C DENVER, CO 80211 NP 12/04/91 AR 01/24/92 8 ОМ GW 18 1900S,0780W NWSW 14 3 S 68 W S 1 16 DENVER CITY & COUNTY OF 2460 W 26TH AVE STE 300C DENVER, CO 80211 163417 NP 12/04/91 AR 01/24/92 8 0 M GW 18 1900S.0780W NWSW 14 3 S 68 W S 163418 1 16 DENVER CITY & COUNTY OF 2460 W 26TH AVE STE 300C DENVER, CO 80211 0 M NP 12/04/91 AR 01/24/92 8 1900S.0780W NWSW 14 3 S 68 W S 16 163419 1 16 DENVER CITY & COUNTY OF 2460 W 26TH AVE STE 300C DENVER, CO 80211 NP 12/04/91 AR 01/24/92 1900S,0780W NWSW 14 3 S 68 W S В O M GW 16 4795F 1 1 MEINERZ DEHYDRATING PLANT 4900 HUMBOLDT ST DENVER 16, CO 80216 2 4 10/30/63 400.00 34 14 SESW 14 3 S 68 W S 1 16 K & B PACKING CO BOX 5244 T. A. DENVER, CO 80217 19718F 8____ 4 02/19/17 1000S,1380W SESW 14 3 S 68 W S KA 175.00 19719F 1 16 K & B PACKING CO BOX 5244 T. A. DENVER, CO 80217 1100S,3520E SESW 14 3 S 68 W S R 4 12/31/17 99.00 4 12/31/58 1270S,3170E SESW 14 3 S 68 W S 8 197.00 1 16 NATIONAL WESTE DENVER, CO 80216 AP 03/30/78 AU 05/08/78 8 4 SWSW 14 3 S 68 W S 2201F 1 16 PENNER-FRANTZ & CO. 1795 W. WARREN AVE. DENVER, CO 80219 8 4 06/22/59 175.00 29 28 1190S,0417W SWSW_14 3 S 68 W S 7725F 1 16 LANDERS INC 801 E 50TH DENVER, CO 80202 3 08/02/57 26 SWSW 14 3 S 68 W S 16128MH 1 1 WILLIAMS MARY I C/O 5251 DTC PKWY STE 800 ENGLEWOOD, CO 80111-2737 NE 15 3 S 68 W S MH 04/23/90 0 GW 16129MH 1 1 CO DEPT HIGHWAYS C/O 5251 DTC PKWY STE 800 ENGLEWOOD, CO 80111-2737 MH 04/23/90 O GW 19 8 ____ NE 15 3 S 68 W S 20140MH 1 16 DRYWALL PROPERTIES % HWS TECH DENVER, CO 80237 MH 12/09/92 O M NE 15 3 S 68 W S 8 GW 23671 1 1 NICHOLS FRANK 5501 N WASHINGTON DENVER, CO 80202 2 8 05/03/65 1.00 __ 28 NENE 15 3 S 68 W S 39408 1 1 LYNN PAUL 5550 LOGAN DENVER, CO 80202 NENE 15 3 S 68 W S 8 09/18/69 4.00 ___47__ 11

PERMIT D CO OWNER INFORMATION

ACTIVITY STATUS 1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N TOWN CD DATE CD DATE WD MD DB USE DATE APROP IRR AQFR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M 1 1 WILSON KATHERINE 5517 PENN DENVER, CO 80216 10.00 65 0450N,0720E NENE 15 3 S 68 W S 8 03/31/35 1.00 16946MH 1 1 CO DEPT HIGHWAYS C/O 5251 DTC PKWY STE 800 ENGLEWOOD, CO 80111 MH 10/26/90 7___0 39205M 1 1 CO DIV HIGHWAYS DIST 6 2000 S HOLLY ST DENVER, CO 80222 OM GW 0020N,2450E NWNE 15 3 S 68 W S 1 1 CO DIV HIGHWAYS DIST 6 2000 S HOLLY ST DENVER, CO 80222 0750N,2500E NWNE 15 3 S 68 W S NP 05/20/91 7 O M GW 6623 1 1 NELSON MERLE J 5460 SHERMAN DENVER 16, CO 80216 2 8 08/16/60 8.00 115 40 NWNE 15 3 S 68 W S 21588MH 1 16 COLO DEPT OF TRANSPORTATION C/O OCCUPATIONAL MGMT INC DENVER, CO 80222 MH 09/29/93 8 O M G₩ NWNE 15 3 S 68 W S 21708MH 1 1 COLO DEPT OF TRANSPORTATION C/O OCCUPATIONAL MGMT INC DENVER, CO 80222 GW NWNE 15 3 S 68 W S 30401F 1 1 ASARCO INC. DENVER, CO 80216 NP 12/27/85 EP 08/18/87 2 2 5 TKD SENE 15 3 S 68 W S 11106AD 1 1 ASARCO INC. DENVER, CO 80216 AD 12/27/85 2 2 KA SENE 15 3 S 68 W S 11107AD 1 1 ASARCO INC. DENVER, CO 80216 ____2___2 AD 12/27/85 SENE 15 3 S 68 W S KA 11108AD 1 1 ASARCO INC. DENVER, CO 80216 2 KLF SENE 15 3 S 68 W S 3606 1 1 CASILLAN GENARO 5389 SHERMAN ST DENVER 16, CO 80216 8 07/03/59 10.00 101 15 SWNE 15 3 S 68 W S 2 1 1 FERCH JOHN 13605W 82ND ARVADA, CO 80001 2 8 12/13/60 SWNE 15 3 S 68 W S 3.00 23 8 16946MH 1 1 CO DEPT HIGHWAYS C/O 5251 DTC PKWY STE 800 ENGLEWOOD, CO 80111 MH 10/26/90 7____0 GW NENW 15 3 S 68 W S 17440MH 1 30 GEORGA PACIFIC C/O 1000 COB PL BLVD #200 KENNESAW, GA 30144 MH 04/17/91 7 0 NENW 15 3 S 68 W S 19490MH 1 16 KEYSTONE ENV RESOURCES 3000 TECH CENTER DR MONROEVILLE, PA 15146 MH 08/04/92 0 M NENW 15 3 S 68 W S 2202 1 1 HARNEY VERL 157 W 56TH DENVER 16, CO 80216 10.00 60 15 NENW 15 3 S 68 W S 2 8 10/22/58 3385F 1 1 RUBEROID COMPANY 156 W 56TH AVE DENVER, CO 80202 2 4 01/05/62 KA 120.00 762 431 NENW 15 3 S 68 W S 1 1 RUBBEROID CO 156 W 56TH AV DENVER, CO 80202 16173R AB 06/14/94 2 3 02/28/53 KA 60.00 740 325 NENW 15 3 S 68 W S 20415MH 1 1 GEORGIA PACIFIC CORP C/O CHESTER ENVIRONMENTAL MONROEVILLE, PA 15146 MH 03/17/93 OM GW NENW 15 3 S 68 W S 20416MH 1 1 ADAMS CO/MONTGOMERY WARD C/O CHESTER ENVIRONMENTAL MONROEVILLE, PA 15146 MH 03/17/93 7 OM NENW 15 3 S 68 W S GW 15749MH 1 30 HYDROKINETICS 12975 W 24TH PLACE GOLDEN, CO 80401 NWNW 15 3 S 68 W S MH 01/18/90 7 0 GW 1 1 HYDROKINETICS 12975 W 24TH PLACE GOLDEN, CO 80401 AP 12/11/89 AU 01/19/90 7 O M NWNW 15 3 S 68 W S 20184MH 1 16 PARAMOUNT COMM REALTY CORP % ATEC ASSOC INC ARVADA, CO 80002 NWNW 15 3 S 68 W S MH 12/21/92 0 M

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COLORADO WELLS, APPLICATIONS, AND PERMITS COLORADO DIVISION OF WATER RESOURCES

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	ACT	IVITY	STA	TUS			1ST USED	ANNUAL	ACRES	GEOL	WELL	WELL	WATER	SEC LOCAT'N			TOWN		P
	CD	DATE	CD	DATE	WD MD	DB US	E DATE	APROP	IRR	AQFR	YIELD	DEPTH	LEVEL	COORDINATES	QTRS	SC	SHIP	RANGE	3 M
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20028MH				ING FIBER			INEERING SC			CO 8029	0				MHM	15	<u> </u>	- 00 -	
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20406MH	1	16 BACE	PLAST	ICS GROUE	INC	C/0 S	TEWART ENVI	RON CONS	FT CC	LLINS,	CO 8052	2							
	MH (3/15/93			8	0 1	1			GW					SWNW	15	3 S	68 V	1 S
21275MH	1	16 BURI	INGTON	NORTHERN	N C/0	HWS T	ECHNOLOGIES	INC DE	NVER, C	0 80237	-1853								
	MH (08/11/93			8	0 1	1			GW	 				SWNW	15	3 S	68 9	1 S
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	NP_	10/16/89			8	0 1	1			GW					SWSE	15	3 S	68 V	₹ S

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PERMIT D CO OWNER INFORMATION

ACTIVITY STATUS 1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N TOWN CD DATE CD DATE WD MD DB USE DATE APROP IRR AQFR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M 35938F 1 16 FAIRBANKS SCALES 4850 BROADWAY DENVER, CO 80223 8 O M SWSE 15 3 S 68 W S 16125MH 1 1 SILCO OIL C/O 5251 DTC PKWY STE 800 ENGLEWOOD, CO 80111-2737 MH 04/23/90 SW 15 3 S 68 W S 16126MH 1 1 CO DEPT HIGHWAYS C/O 5251 DTC PKWY STE 800 ENGLEWOOD, CO 80111-2737 MH 04/23/90 AB 07/11/91 20___ 16127MH 1 1 JEL INVESTMENTS C/O 5251 DTC PKWY STE 800 ENGLEWOOD, CO 80111-2737 MH 04/23/90 7 0 GW 19 7 SW 15 3 S 68 W S 20385MH 1 16 US WEST C/O HWS TECHNOLOGIES DENVER, CO 80237 8 O.M. SW 15 3 S 68 W S 20575MH 1 16 US WEST COMMUNICATIONS C/O HWS CONSULTING GROUP DENVER, CO 80237 8 O M MH 04/21/93 SW 15 3 S 68 W S 17532MH 1 16 IRELAND STAPLETON PRYOR & PASCO C/O 5950 S WILLOW DR #310 ENGLEWOOD, CO 80111 NESW 15 3 S 68 W S 39206M 1 1 CO DIV HIGHWAYS DIST 6 2000 S HOLLY ST DENVER, CO 80222 BLK 2 BURLINGTON PARK NP 05/20/91 2550S, 2450W NESW 15 3 S 68 W S 7 O M GW 39208M 1 1 CO DIV HIGHWAYS 2000 S HOLLY ST DENVER, CO 80222 2600S,2100W NESW 15 3 S 68 W S NP 05/20/91 GW 20930R 1 16 ASSOCIATED GROCERS OF COLO 5151 BANNOCK ST DENVER, CO 80202 2 3 12/01/22 KA 226.00 559 336 NWSW 15 3 S 68 W S 20930S 1 16 ASSOCIATED GROCERS OF COLO 5151 BANNOCK ST DENVER, CO 80202 3 03/20/23 336____ KA 245.00 525 NWSW 15 3 S 68 W S 21509MH 1 16 U S WEST BUSSINESS RESOURCES INC C/O HWS TECHNOLOGIES INC DENVER, CO 80237-1853 8 O M NWSW 15 3 S 68 W S GW 16063MH 1 30 RTD C/O 1100 STOUT ST # 1100 DENVER, CO 80204 SESW 15 3 S 68 W S MH 04/05/90 27093 1 1 STATE COLO BOARD LAND COMM 1313 SHERMAN ST R620 DENVER, CO 80203 2 8 05/06/66 15.00 37 31 SWNE 16 3 S 68 W S

COLORADO DIVISION OF WATER RESOURCES

PERMIT D CO OWNER INFORMATION

ACTIVITY STATUS 1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N TOWN CD DATE CD DATE WD MD DB USE DATE APROP IRR AQFR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M 1 16 LEPRINO CHEESE MFG CO 1840 W 38TH DENVER, CO 80202 3 05/15/64 SESW 21 3 S 68 W S 10,00 80 40____ 17663MH 1 16 RTD C/O 215 UNION BLVD # 800 LAKEWOOD, CO 80228 MH 06/10/91 8 0 GW · NE 22 3 S 68 W S 20155MH 1 16 DENVER CITY & COUNTY STOCK SHOW % AGUIRRE ENGR INC ENGLEWOOD, CO 80155 MH 12/09/92 Я ОМ NE 22 3 S 68 W S GW 15866MH 1 16 CO DEPT HIGHWAYS C/O 1002 WALNUT ST BOULDER, CO 80306 MH 03/06/90 SENE 22 3 S 68 W S 8 0 GW 17212MH 1 30 POTUZAK CHARLES C/O 2600 W 29TH AVE DENVER, CO 80211 MH 02/12/91 _8__ SWNE 22 3 S 68 W S 0 17600MH 1 1 WHEATRIDGE LUMBER CO C/O 2600 W 29TH AVE DENVER, CO 80211 MH 05/22/91 8 0 SWNE 22 3 S 68 W S MH 10/01/91 8 0 SWNE 22 3 S 68 W S GW MH 10/15/91 8 0 SWNE 22 3 S 68 W S GW 19432MH 1 16 DENVER POST % HWS TECH 9101 E KENYON AVE #1600 DENVER, CO 80237 MH 07/24/92 8 O M NW 22 3 S 68 W S GW 23172MH 1 16 MCBRIDE CRAIG C/O HUNTINGDON CHEN NORTH DENVER, CO 80223 MH 07/07/94 8_ ... O M NENW 22 3 S 68 W S GW 17840MH 1 30 FIRE & POLICE PENSION ASSOC C/O 2 INVERNESS DR E #201 ENGLEWOOD, CO 80112 MH 07/19/91 8 0 NWNW 22 3 S 68 W S GW NP_05/17/94 AR 07/05/94 0 M GW 25 0898N, 0158W NWNW 22 3 S 68 W S 22142MH 1 16 STOUT STREET FOUNDATION C/O HUNTINGDON CHEN-NORTH DENVER, CO 80223 MH 01/11/94 0 M GW SWNW 22 3 S 68 W S 180209 1 16 DENVER POST 4499 FOX ST DENVER. CO 80216 27 1372N,0607W SWNW 22 3 S 68 W S NP 05/17/94 AR 07/05/94 8 ОМ 180210 1 16 DENVER POST 4499 FOX ST DENVER, CO 80216 NP_05/17/94_AR_07/05/94__8___OM 30 1689N,1056W SWNW 22 3 S 68 W S 180211 1 16 DENVER POST 4499 FOX ST DENVER, CO 80216 NP 05/17/94 AR 07/05/04 ОМ GW 20___ 1901N,0871W SWNW 22 3 S 68 W S 180212 1 16 DENVER POST 4499 FOX ST DENVER, CO 80216 NP 05/17/94 AR 07/05/94 8 OM CW 25 1637N, 0185W SWNW 22 3 S 68 W S 1 16 DENVER POST 4499 FOX ST DENVER, CO 80216 NP 05/17/94 AR 07/05/94 B ОМ 30 1930N,0132W SWNW 22 3 S 68 W S GW 1 16 DENVER POST 4499 FOX ST DENVER, CO 80216 NP 05/17/94 AR 07/05/94 8 O M 25 1716N,0449W SWNW 22 3 S 68 W S GW 1 16 SPRATLEN F P DENVER, CO 80216 NESE 22 3 S 68 W S 15680MH 1 16 GOODSTEIN TRUST C/O P O BOX 805 EVERGREEN, CO 80439 MH 12/14/89 8 0 GW SESE 22_ 3 S 68_W S 16249MH 1 16 GOODSTEIN TRUST C/O P O BOX 805 EVERGREEN, CO 80203 Ω SESE 22 3 S 68 W S MH 05/17/90 GW 1 16 YORKER & SONS INC 601 E 48TH AVE DENVER, CO 80202 2 4 01/20/65 KA 10.00 375 291 SESE 22 3 S 68 W S 6710F 1 16 YORKER & SONS INC 601 E 48TH AVE DENVER, CO 80202 SESE 22 3 S 68 W S 4 01/20/65 KA 10.00 373 291

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ACTIVITY STATUS 1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N TOWN CD DATE CD DATE WD MD DB USE DATE APROP IRR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M AOFR 17426MH 1 16 RTD 1600 BLAKE ST DENVER, CO 80202 8 0 SWSE 22 3 S 68 W S GW 19806MH 1 16 RTD % GROUND EXPLORATION GOLDEN, CO 80403 MH 09/28/92 8 0 M SWSE 22 3 S 68 W S GW 8 SW 22 3 S 68 W_S 17584MH 1 16 CO DEPT HIGHWAYS C/O 4582 S ULSTER PL PKWY DENVER, CO 80237 0 SW 22 3 S 68 W S 21 8 0 SW 22 3 S 68 W S 20301MH 1 16 PACIFICA HOLDING COMPANY % HUNTINGDON CHEN NORTHRN DENVER, CO 80223 MH 02/05/93 8 O M GW 24 15 SW 22 3 S 68 W S 20348MH 1 16 CO FORKLIFT INC % JOHN FAULKNER INC DENVER, CO 80216 0 M GW 27 17_ SW 22 3 S 68 W S 22191MH 1 16 CICO LTD C/O PARK ENVIRO TECH COLO SPRINGS, CO 80917 MH 01/18/94 8 O M GW_ SW 22 3 S 68 W S 1 16 DAVIS CO. DENVER, CO 80216 AP 03/15/84 AU 03/30/84 8 4 NESW 22 3 S 68 W S 13297F 1 16 DAVIS BROS. INC. P.O. BOX 5027 T.A. DENVER, CO 80217 KA 100.00 700 300 2 4 09/30/68 NESW 22 3 S 68 W S 21871MH 1 16 BRANNAN SAND & GRAVEL C/O SHB AGRA INC LAKEWOOD, CO 80228 NWSW 22 3 S 68 W S 1 16 DENVER POST 4499 FOX ST DENVER, CO 80216 27 2482S, 0396W NWSW 22 3 S 68 W S NP 05/17/94 AR 07/05/94 8 0 M GW 22850MH 1 16 GREINER INC C/O HUNTINGDON CHEN NORTH DENVER, CO 80223 8 O M MH 05/12/94 NWSW 22 3 S 68 W S GW 1 16 CITY ICE COMPANY 2101 31ST ST DENVER, CO 80202 350.00 32 SESW 22 3 S 68 W S 16235MH 1 16 AIR RENTALS C/O 13949 W COLFAX AVE GOLDEN, CO 80401 8 GW SWSW 22 3 S 68 W S 35740M 1 1 TEXACO REFINING & MARKETING 4601 DTC BLVD DENVER, CO 80237 NP 08/31/89 AB 11/15/89 8 OM 0600S,0200W SWSW 22 3 S 68 W S 35741M 1 1 TEXACO REFINING & MARKETING 4601 DTC BLVD DENVER, CO 80237 NP 08/31/89 AB 11/15/89 8 0 M 0600S,0200W SWSW 22 3 S 68 W S 35742M 1 1 TEXACO REFINING & MARKETING 4601 DTC BLVD DENVER, CO 80237 NP 08/31/89 AB 11/15/89 8 0 M 0600S,0200W SWSW 22 3 S 68 W S 35743M 1 1 TEXACO REFINING & MARKETING 4601 DTC BLVD DENVER, CO 80237 NP 08/31/89 AB 11/15/89 8 0 M 0600S,0200W SWSW 22 3 S 68 W S GW 21903MH 1 16 POWER RENTAL C/O GLENN RUCKHAUS LAKEWOOD, CO 80228 MH 11/15/93 8 ОМ GW SWSW 22 3 S 68 W S 20156MH 1 16 DENVER CITY & COUNTY STOCK SHOW % AGUIRRE ENGR INC ENGLEWOOD, CO 80155 8 O M MH 12/09/92 GW 23 3 S 68 W S 19717MH 1 16 DENVER CITY & COUNTY % ET TECHNOLOGIES ENGLEWOOD, CO 80112 ОМ NE 23 3 S 68 W S MH 09/14/92 G₩ 41 163768 1 16 CO DEPT TRANSPORTATION 2000 S HOLLY DIST 6 DENVER, CO 80222 8 ___ 0 M GW 1280N, 2530E NWNE 23 3 S 68 W S NP 02/28/92 19201MH 1 16 DENVER CITY & CO % ET TECH INC 6800 S DAWSON CIR # 100 ENGLEWOOD, CO 80112 MH 05/29/92 NWNE 23 3 S 68 W S 0 GW 40

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ACTIVITY STATUS 1ST USED ANNUAL ACRES GEOL WELL WELL WATER SEC LOCAT'N TOWN CD DATE CD DATE WD MD DB USE DATE APROP IRR AQPR YIELD DEPTH LEVEL COORDINATES QTRS SC SHIP RANGE M 1 16 E T TECHNOLOGIES INC 6800 S DAWSON CIR #100 ENGLEWOOD, CO 80112 LOT 21 BLK 10 FLG 16 ELYRIA 171903 8 TINC 1200N, 2600E NWNE 23 3 S 68 W S NP 05/10/93 OM 38 _ 1 16 E T TECHNOLOGIES INC 6800 S DAWSON CIR #100 ENGLEWOOD, CO 80112 LOT 24 BLK 10 FLG 16 ELYRIA 171904 NP 05/10/93 OM TINC 1251N, 2590E NWNE 23 3 S 68 W S 171905 1 16 E T TECHNOLOGIES INC 6800 S DAWSON CIR #100 ENGLEWOOD, CO 80112 LOT 24 BLK 10 FLG 16 ELYRIA NP 05/10/93 8___ ОМ TINC 1265N, 2530E NWNE 23 3 S 68 W S 40 1 16 E T TECHNOLOGIES INC 6800 S DAWSON CIR #100 ENGLEWOOD, CO 80112 LOT 24 BLK 10 FLG 16 ELYRIA 171906 NP 05/10/93 ОМ UNC 1275N, 2600E NWNE 23 3 S 68 W S 38 171907 1 16 E T TECHNOLOGIES INC 6800 S DAWSON CIR #100 ENGLEWOOD, CO 80112 LOT 24 BLK 10 FLG 16 ELYRIA NP 05/10/93 8 OM UNC 38__ 1251N, 2594E NWNE 23 3 S 68 W S MH 10/09/90 8 SENE 23 3 S 68 W S 31 8975F 1 16 CO BY PRODUCTS CO 4400 BRIGHTON BLVD DENVER, CO 80216 3 08/22/58 KA 50.00 737 SWNE 23 3 S 68 W S 19717MH 1 16 DENVER CITY & COUNTY % ET TECHNOLOGIES ENGLEWOOD, CO 80112 MH 09/14/92 8____0 M NW 23 3 S 68 W S GW 19200MH 1 16 WITULSKI ROGER D % ET TECH INC 6800 S DAWSON CIR # 100 ENGLEWOOD, CO 80112 8 0 GW 38 NENW 23 3 S 68 W S 20566MH 1 16 WESTERN STOCK SHOW ASSOC C/O ET TECHNOLOGIES INC ENGLEWOOD, CO 80112 MH 04/21/93 0 M GW 40 NENW 23 3 S 68 W S 171909 1 16 E T TECHNOLOGIES INC 6800 S DAWSON CIR #100 ENGLEWOOD, CO 80112 LOT 24 BLK 4 FLG 15 WEST ELYRIA 38 1200N, 2600W NENW 23_ 171908 1 16 E T TECHNOLOGIES INC 6800 S DAWSON CIR #100 ENGLEWOOD, CO 80112 LOT 22 BLK 4 FLG 15 WEST ELYRIA NP 05/10/93 8 O M 38 1270N, 2600W NENW 23 3 S 68 W S UNC 1 16 DENVER CITY & COUNTY OF 2460 W 26TH AVE STE 300C DENVER, CO 80211 163453 NP 12/04/91 AR 01/24/92 8 ___O_M GW 25 0750N,0800W NWNW 23 3 S 68 W S 163454 1 16 DENVER CITY & COUNTY OF 2460 W 26TH AVE STE 300C DENVER, CO 80211 NP 12/04/91 AR 01/24/92 8 O M 0750N,0800W NWNW 23 3 S 68 W S GW 23 1 16 NATIONAL WESTE DENVER, CO 80216 AP 03/30/78 AU 05/08/78 8 NWNW 23 3 S 68 W S 1 16 K & B PACKING CO BOX 5244 T.A. DENVER, CO 80217 19721F 4 01/27/53 8 494.00 0520S,4980E NWNW 23 3 S 68 W S 19722F 1 16 K & B PACKING CO BOX 5244 T.A DENVER, CO 80217 8 4 12/31/15 KA 404.00 5100S,5000E NWNW 23 3 S 68 W S 1 16 K & B PACKING CO BOX 5244 T.A. DENVER, CO 80217 19723F 4 12/31/36 67.00 5050S,4950E NWNW 23 3 S 68 W S 163764 1 16 CO DEPT TRANSPORTATION 2000 S HOLLY DIST 6 DENVER, CO 80222 NP 02/28/92 0 M GW 1470N.1660W SENW 23 3 S 68 W S 1 16 CO DEPT TRANSPORTATION 2000 S HOLLY DIST 6 DENVER, CO 80222 163765 1480N, 1980W SENW 23 3 S 68 W S NP 02/28/92 0 M 1 16 CO DEPT TRANSPORTATION 2000 S HOLLY DIST 6 DENVER, CO 80222 163766 OM NP 02/28/92 1490N,1400W SENW 23 3 S 68 W S 1 16 CO DEPT TRANSPORTATION 2000 S HOLLY DIST 6 DENVER, CO 80222 163767 OM NP 02/28/92 1520N,2440W SENW 23 3 S 68 W S 163769 1 16 CO DEPT TRANSPORTATION 2000 S HOLLY DIST 6 DENVER. CO 80222 NP 02/28/92 0 M 8 G₩ 1400N, 2630W SENW 23 3 S 68 W S 2904F 1 16 WALKER SAM C 2101 38TH DENVER 5, CO 80205 3 01/27/61 10.00 35 3 SESE 23 3 S 68 W S REPORT DATE 07/29/94

COLORADO WELLS, APPLICATIONS, AND PERMITS COLORADO DIVISION OF WATER RESOURCES

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PERMIT D CO OWNER INFORMATION

ACTIVITY STATUS 1ST USED ANNUAL ACRES	GEOL WELL	WELL WA	TER SEC LOCAT'N	TOWN	Þ
CD DATE CD DATE WD MD DB USE DATE APROP IRR	AQFR YIELD	DEPTH LE	VEL COORDINATES	QTRS SC SHIP	RANGE M
15603MH 1 16 PENSKE TRUCK LEASING C/O 1391 N SPEER BLVD DENVER, CO 8	0204				
MH 11/09/89 8 O	GW_			SW 23 3 S	68 W S
18669F 1 16 NATIONAL TEA CO 4120 BRIGHTON BLVD. DENVER, CO 80217					
8 4 10/24/74	300.00	46	30 1750S,1790W	NESW 23 3 S	68 W S
38106M 1 16 PENSKE TRUCK LEASING CO P O BOX 563 READING, PA 19603					
NP 11/07/90 8 O M	GW		1600S,0350W	NWSW 23 3 S	68 W S
38107M 1 16 PENSKE TRUCK LEASING CO P O BOX 563 READING, PA 19603					
NP 11/07/90 8 O M	GW		1700S,0280W	NWSW 23 3 S	68 W S
38108M 1 16 PENSKE TRUCK LEASING CO P O BOX 563 READING, PA 19603					
NP 11/07/90 8 O M	GW		1670S,0340W	NWSW 23 3 S	68 W S
15053MH 1 16 CO DEPT HEALTH 4210 E 11TH AVE DENVER, CO 80220					
MH 05/23/89 8 0	GW	102	36	SESW 23 3 S	68 W S
38496M 1 16 CO DEPT HEALTH 4210 E 11TH AVE DENVER, CO 80220					
NP 12/13/90 8 0 M	GW		1100S,2100W	SESW 23 3 S	68 W S
38497M 1 16 CO DEPT HEALTH 4210 E 11TH AVE DENVER, CO 80220					
NP 12/13/90 8 O M	GW		0900S,1900W	SESW 23 3 S	68 W S
38498M 1 16 CO DEPT HEALTH 4210 E 11TH AVE DENVER, CO 80220					
NP 12/13/90 8 O M	GW		0700S,2200W	SESW 23 3 S	68 W S
167391 1 16 BARNETT COMPANY 3800 WYNKOOP DENVER, CO 80216					
NP 09/21/92 AR 10/08/92 8 O M	GW		0950S,1400W	SESW 23 3 S	68 W S
12653F 1 16 CONTINENTAL PLASTICS INC 1300 40TH ST DENVER, CO 80202					
2 4 03/04/68	150.00	52	36	SESW 23 3 S	68 W S
19121MH 1 16 BARNETT CO % ENPRO CONSULT GRP 1601 BLAKE ST #524 DENVE	-				
MH 05/18/92 8 0	GW			SWSW 23 3 S	68 W S
167392 1 16 BARNETT COMPANY 3800 WYNKOOP DENVER, CO 80216					
NP 09/21/92 AR 10/08/92 8 0 M	GW		1050S,1100W	SWSW 23 3 S	68 W S
19DA 1 16 ROLD PAUL 4078 AMES AVE DENVER, CO 00000					
06/24/57 CA 06/25/57 8 8				24 3 S	68 W S